

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	X	REPORT ON (Other)	

12-6-54

(Date)

Fort Worth, Texas

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

ROWAN OIL COMPANY

(Company or Operator)

E. M. Elliott

(Lease)

Clarke Service Company

(Contractor)

Well No. 4-B-15 in the NE 1/4 NE 1/4 of Sec. 15

T. 22-S, R. 37-E, NMPM, Blinberry Gas Pool, Lea County

The Dates of this work were as follows: Moved on location 11-23-54. Completed 12-2-54.

Notice of intention to do the work (was) ~~not~~ submitted ~~on 11-23-54~~ by written application Oct. 22, 1954

(Cross out incorrect words)

and approval of the proposed plan (was) ~~not~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Pulled tubing and packer. Set Baker Model "D" production retainer packer @ 6200'. Perforated from 5535' - 5505'; 5485' - 5460'; 5425' - 5450' with four 3/8" shots per foot. Ran tubing and set hookwall packer above Model "D" retainer. Tested with 1700# for 30 minutes. Held Okay. Pulled up and set packer @ 5491'. Acidized down casing with 3000 gallons of 15% regular through perforations 5485' - 5460' and 5450' - 5425'. Acidized down tubing with 3000 gallons of 15% regular through perforations 5535' - 5505'. Closed side door choke and flowed gas through casing - tubing annulus at rate of 1,780,000 CFPD, 1/2" choke, 2" orifice plate.

Witnessed by Mr. E. L. Patterson
(Name)

Rowan Oil Company
(Company) (Title)

Approved: OIL CONSERVATION COMMISSION

E. G. Johnson
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *Leroy Gideon*
Position: Leroy Gideon - Production Superintendent
Representing: ROWAN OIL COMPANY
Address: 1915 Fair Bldg., Ft. Worth, Texas