NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico	UT EL
WELL RECORD	

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES LOCATE WELL CORRECTLY

FORM C-105

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x (\*\*\*) \*

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Rowan Oil Com	pany	ටිගා	1873, Midland,	Texas
Elliott B-15 Lease	y or Operator Well No4		Address	
	P. M., Drinkard	Field.	Lea	County
	h of the North line and			-
	lease is No			
If patented land the owner i	8	·····	, Address	
If Government land the perm	nittee is. E. M. Ellio	Lt	Address Roswell	New Mexico
The Lessee is.	an Oil Company		Address Midland	, Texas
	ruary 5 19			
	Rowan Drilling Co			
	top of easing <u>3383</u>			-
	be kept confidential until		19	·
	OIL SA	NDS OR ZONES		
No. 1, from 5100	to	No. 4. from	to	
	to			
	to			
	IMPORTA	NT WATER SANDS		
Include data on rate of wate	er inflow and elevation to whic	h water rose in hole.		
No. 1, from	to		feet	
	to			
	to			
	to			
	CAS	NG RECORD		

## WEIGHT PER FOOT THREADS PER INCH KIND OF SHOE CUT & FILLED FROM PERFORATED SIZE MAKE AMOUNT PURPOSE FROM то 10-3/4 32.75 8 Nat. 194 None Surface 7-5/8 26.40 8 f1 2760 Larking Intermediate 51 17. 8 11 6429 Halliburton Production

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/8	10-3/4	194	135	Halliburton		

9-7/8	7-5/8	2760	1500	H			
6-3/4	52	6429	455	<u> </u>			
]				<u> </u>	<u> </u>	J	
			1	PLUGS AND AI	DAPTERS		
Heaving 1	plug—Mate	erial		Length		Depth Set	
Adapters-	-Material.			Siz	e		
			RECORD OF SE	IOOTING OR CI	HEMICAL TRI	EATMENT	
SIZE SHELL USED C		EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT	
				-			
	]			]	<u> </u>		
Results of	shooting o	r chemi <b>ca</b> l t	reatment				
•••••	•••••						••••••
			RECORD OF	DRILL-STEM A	ND SPECIAL	TESTS	
							• • • ·
lf drill-ste	m or other	special test	s or deviation surv	eys were made,	submit report	on separate sheet a	nd attach hereto.
				TOOLS US	ED		
Rotary too	ls were use	ed from	0 feet to	TD 6484	feet, and from	nf	eet tofeet
•					P.		eet tofeet
				PRODUCT	ION		
Put to pro	ducing	M	arch 14	, 19.49			
The produc	etion of the	e first 24 ho	urs was 192.	<b>76</b> barr	els of fluid of	which	% was oil;%
emulsion;	2/10	% water;	and%	sediment. Gra	wity, Be	1.6	
If gas well	l, cu. ft. pe	er 24 hours		Gall	ons gasoline pe	r 1,000 cu. ft. of ga	s
Rock press	ure, lbs. pe	er sq. in					
				EMPLOYE	ES		
De	e Morr	ls	••••••	, Driller	L. N. D	ewees	, Driller
<u>P</u> .	J. Boj	7d		, Driller			, Driller
			FORMAT	ION RECORD O	ON OTHER SI	DE	
hereby sw	vear or aff	irm that the	information given	herewith is a co	omplete and co	crect record of the v	vell and all work done on
t so far as	can be de	etermined fr	om available recor	ls.			
Subseribed	and sworn	to before n	ae this	l	Midland	, Texas	March 17, 194
			1 F		Plac	PDI	Date
lay of			March	, 19 <b>47</b> . N	lame Y	alles	· · · · · · · · · · · · · · · · · · ·

## FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION	
0	1080	1080	Sand & Shale	
1080	1400	320	Anhydrite	
1400	2370	<b>97</b> 0	Salt & Anhydrite	
2370	2580	210	anhydrite & Shale (Top Yates 2580)	
2580	3320	740	Lime, Sand & Anhydrite	
3320	3840	520	Dolomite & Sand	
3840	5020	1180	Dolomite & Anhydrite	
5020	5080	60	Bolomite & Sand	
5080	5220	140	Dolomite	
5220	5420	200	Dolomite & Sand	
5420	5927	507	Dolomite	
5 <b>927</b>	6022	<del>9</del> 5	Dolomite & Sand (Tubbs Sand)	
6022	6484	462	Dolomite (Lower Clear Fork)	

