VS. OF SORIES RECEIVED			
DISTRIBUTION			Form C-103
SANTAFE	NEWLENGE		Supersedes Old
FILE	NEW MEXICO OIL CON	SERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
U.S.G.5.			
LAND OFFICE			5a. Indicate Type of Lease
OPERATOR			State Fee
			5. State Oil & Gas Lease No.
	SUNDRY NOTICES AND DEPORTS OF	A1 1:17=1 1 C	11MR-455
(SC NOT USE THIS FORM USE "A	SUNDRY NOTICES AND REPORTS OF FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUS PRICATION FOR PERMIT - " (FORM C-101) FOR SU	N WELLS BACK TO A DIFFERENT RESERVOIR.	
		ACH PROPOSALS.)	
WELL X WELL	OTHER-		7. Unit Agreement Name
2. Name of Operator	texas pacific oil co., inc.		18. Farm or Lease Name
		: 4)	A :
	P. O. 1307(4367		9. Well No.
4. Location of Well	Midland, Texas 79701		, j
			10. Field and Pool, or Wildcat
UNIT LETTER	FEET FROM THE NOT	4 LINE AND LO G FEET FROM	Penrose Skelly
THE MICH	, SECTION 15 TOWNSHIP		
LINE	, SECTION TOWNSHIP	RANGE NMPM.	
	15. Elevation (Show whether		
	1111111 3 400' EL		12. County
16.	eck Appropriate Boy To Julian		7-63 VIIIIIII
NOTICE	neck Appropriate Box To Indicate N OF INTENTION TO:	Nature of Notice, Report or Oth	er Data
		SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON		COMMENCE DAILLING ORNS.	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CENTRAL BOR	PLUG AND ABANDONMENT
0 0		1	23-74
OTHER 13 - 13	essure Syryey		
17. Describe Proposed or Comple	eted Operations (Clearly state all parties to		
work) SEE RULE 1103.	eted Operations (Clearly state all pertinent deta	rus, and give pertinent dates, including e	estimated date of starting any proposed
89/3/2	open to Air	No water C	Taco
7'-	40 PSIG - C	学文 图	

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

IGNED Colle, Date 1173

PARE PROVED BY

NUMBER OF CO	GAS	M	ISCELLAN	IEOUS REI	PORTS 0	COMMISSION WELLS	(Rev 3-55) (106)
Name of Con	• •	al and Oil Company	**	Address P. O. Bo	- 1 Agg	Hobbs, New	Next en
Lease Walds			l No. Unit		n Township	'	Range 37-E
Date Work P		Pool	• Skelly		County	e 2	<u> </u>
21 671	OR - WILLIAM OR			(Check appropri		<i>8</i> 8.	
Beginn.	ing Drilling Operat		g Test and Cem			Explain):	
Pluggin	ng	X Remed	ial Work				
Detailed acc	ount of work done,	, nature and quantity of m	naterials used,	and results obt	ained.		
The f	Collowing rem	medial work was d	onw:				
	•			- •			
1. F	digged up pul	ling unit & pull	. rods & tu	ib i ng.			
2. F	lan Baker ful	L bore cementer	on 3-1/2"	EUE tbg. s	et at 3 5	11.	
			•	-			· •
		gal. refined oil eg. acid w/each s					n 2 sta ges
	// JUU Kama au						
•	, , , , , , , , , , , , , , , , , , , ,	Pe cota nyotan b	omege ≪ >oo	of moon par	TR Decma	arr nageans	
		tubing and Baker	_	n moon ben	TR Decime	en præeen.	
4. F	Pulled 3-1/2"	tubing and Baker	r packer.			en podeep.	e Sa
4. F	Pulled 3-1/2"	•	r packer.			en nogean.	314-
4. F	Pulled 3-1/2"	tubing and Baker	r packer.			en nogeon.	314-
4. F	Pulled 3-1/2"	tubing and Baker on KV-30 packer on	r packer. 2" tbg.		1.	on podeop.	314
4. F	Pulled 3-1/2"	tubing and Baker on KV-30 packer on	r packer.	Set at 352	Company		1 & Oil Company
4. F	Pulled 3-1/2"	tubing and Baker on KV-30 packer on	r packer. 2" tbg. Position District E	Set at 352 Ingineer	Company Texas P	acific Coal	L & Oil Company
4. F 5. F Witnessed by B. D.	Pulled 3-1/2" Ran Guiberson Baker	tubing and Baker on KV-30 packer on	r packer. 2" tbg. Position District E FOR REMED ORIGINAL	Set at 352 Ingineer	Company Texas P	acific Coal	
4. F	Pulled 3-1/2"	tubing and Baker on KV-30 packer on	r packer. 2" tbg. Position District E	Set at 352 Ingineer	Company Texas P EPORTS C	acific Coal	Completion Date
4. F 5. F Witnessed by B. D.	Pulled 3-1/2" Ran Guiberson Baker	tubing and Baker on KV-30 packer on FILL IN BELOW	r packer. 2" tbg. Position District E FOR REMER ORIGINAL S	Set at 352 Ingineer	Company Texas P EPORTS O	acific Coal	Completion Date 6/12/37
Witnessed by B. D. D F Elev. Tubing Diam	Pulled 3-1/2" Ran Guiberson Baker	tubing and Baker on KV-30 packer on FILL IN BELOW	r packer. 2" tbg. Position District E FOR REMER ORIGINAL S	Set at 352 Ingineer DIAL WORK R	Company Texas P EPORTS O	acific Coal ONLY g Interval -3742*	Completion Date 6/12/37
4. F 5. R Witnessed by B. D.	Pulled 3-1/2" Ran Guiberson Baker	tubing and Baker on KV-30 packer on FILL IN BELOW	r packer. 2" tbg. Position District E FOR REMER ORIGINAL S	Set at 352 Ingineer DIAL WORK R WELL DATA Oil String Diam	Company Texas P EPORTS O	acific Coal ONLY g Interval -3742*	Completion Date 6/12/37
Witnessed by B. D. D F Elev. Tubing Diam Perforated In	Pulled 3-1/2" Ran Guiberson Baker T I neter nterval(s)	tubing and Baker on KV-30 packer on FILL IN BELOW	r packer. 2" tbg. Position District E FOR REMED ORIGINAL PBTD	Set at 352 Ingineer DIAL WORK R WELL DATA Oil String Diam	Company Texas P EPORTS C Producin 3608 eter	only g Interval Oil Strin	Completion Date 6/12/37
Witnessed by B. D. D F Elev. Tubing Diam Perforated In	Pulled 3-1/2" Ran Guiberson Baker TI Letter Letter	tubing and Baker on KV-30 packer on FILL IN BELOW 3742 Tubing Depth	r packer. 2" tbg. Position District E FOR REMED ORIGINAL S PBTD	Set at 352 Ingineer DIAL WORK R WELL DATA Oil String Diam 781	Company Texas P EPORTS C Producin 3608 eter	ecific Coal	Completion Date 6/12/37
Witnessed by B. D. D F Elev. Tubing Diam Perforated In	Baker T I Teter Taterval(s)	tubing and Baker on KV-30 packer on FILL IN BELOW 3742 Tubing Depth	r packer. 2" tbg. Position District E FOR REMED ORIGINAL PBTD RESULTS OF	Set at 352 Ingineer DIAL WORK R WELL DATA Oil String Diam 788 Producing Form	Company Texas P EPORTS O Producin 3608 eter	only g Interval Oil Strin	Completion Date 6/12/37 g Depth 3608
Witnessed by B. D. D F Elev. Tubing Diam Perforated In Open Hole In 3608-	Pulled 3-1/2" Ran Guiberson Baker T I neter nterval(s)	tubing and Baker on KV-30 packer on FILL IN BELOW 3742 Tubing Depth	r packer. 2" tbg. Position District E FOR REMED ORIGINAL S PBTD	Set at 352 Ingineer DIAL WORK R WELL DATA Oil String Diam 7% Producing Form WORKOVER tion Water	Company Texas P EPORTS C Producin 3608 eter	only g Interval Oil Strin	Completion Date 6/12/37 g Depth 3608 Gas Well Potential
Witnessed by B. D. D F Elev. Tubing Diam Perforated In 3608 Test Before Workover	Pulled 3-1/2* Ran Guiberson The Baker The State of Baker The State of Baker The State of Baker	FILL IN BELOW Tubing Depth Oil Production	r packer. 2" tbg. Position District E FOR REMEI ORIGINAL: PBTD RESULTS OF Gas Product	Set at 352 Ingineer DIAL WORK R WELL DATA Oil String Diam 781 Producing Form WORKOVER tion Water	Company Texas P EPORTS C Producin 3608 eter Production	only g Interval 3742 Oil Strin rayburg GOR	Completion Date 6/12/37 g Depth 3608 Gas Well Potential
Witnessed by B. D. D F Elev. Tubing Diam Perforated In Open Hole In 3608 Test Before	Baker T I Teter Teter Teter Teter Teter Teter Teter Teter Teter Test	FILL IN BELOW Oil Production BPD	r packer. 2" tbg. Position District E FOR REME! ORIGINAL: PBTD RESULTS OF Gas Product MCFPE	Set at 352 Ingineer DIAL WORK R WELL DATA Oil String Diam 781 Producing Form WORKOVER tion Water	Company Texas P EPORTS O Producin Sation(s) G Production BPD	only g Interval 3742 Oil Strin rayburg GOR	Completion Date 6/12/37 g Depth 3608 Gas Well Potential
Witnessed by B. D. D F Elev. Tubing Diam Perforated In 3608- Test Before Workover After	Baker T I Teter Date of Test 1/19/62 4/24/62	FILL IN BELOW Oil Production BPD 2.70	r packer. 2" tbg. Position District E FOR REMED ORIGINAL PBTD RESULTS OF Gas Product MCFPD TSTM	Set at 352 Ingineer DIAL WORK R WELL DATA Oil String Diam 781 Producing Form WORKOVER tion Water 2	Company Texas P EPORTS O Producin 3608 eter Production BPD 70	only g Interval 3742 Oil Strin GOR Cubic feet/F	Completion Date 6/12/37 g Depth 3608 Gas Well Potential

Position Petroleum Engineer

Taxas Pacific Coal and Oil Company

Company

Title

Date