## DISTRIBUTION NEW MEXICO OIL CONSERVATION COM I ISION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersears Old Coids and Coi. Effective 1-1-65 FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER GAS OPERATOR PROBATION OFFICE Operator Sun Exploration & Production Co. P. O. Box 1861, Midland, Texas 79702 Reason(s) for filing (Check proper box) Other (Please explain) Name Change Only Recompletion 0:1 Dry Gds From: Sun Oil Company Change in Ownership Castrahead Gas If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Poel Name, Including Formation King of Lease Lease No. E.W. Walden Blinebry Oil & Gas State, Federal or Fee 3 Fee Location C 660 Feet From The north Line and 1830 Feet From The \_ Unit Letter west Line of Section 15 Township 22-S Range 37-E , NMEM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Off Address (Give address to which approved copy of this form is to be sent) Shell <u>Eunice, New Mexico</u> Name of Authorized Transporter of Casinghead Gas or Dry Gas. Address (Give address to which approved copy of this form is to be sent) Northern Natural Gas P.O. Box 2223, Dodge Street. Omaha, Nebraska Rge. When Unit Sec. Twp. is gas actually connected? If well produces oil or liquids, give location of tanks. 15 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Gas Weil Plug Back New Well Deepen Same Resty, Diff. Resty. Workover Date Spuaded Date Compi. Ready to Prod. Total Depth P.B.T.D Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top C!!/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Cil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Casing Pressure Length of Test Tubing Pressure Choke Size Actual Prod. During Test Oil - Bbis. Water - Bols. Gas - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) Casing Pressure (Shuc-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION May 21 1002 APPROVED\_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Orig. Signed by Jerry Sexton

Dist L. Sunz This form is to be filed in compliance with RULE 1104.

TITLE \_

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(Title)

(Date)

Accounting Assistant

January 1, 1982

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sanarata Forms C-104 must be filed for each cool in multiply

DISTRIBUTION  BANTA FE  FILE	REQUES	CONSERVATION COM: SION T FOR ALLOWABLE AND	Form C-104 Superseder Old C-104 and C-1 Ellective 1-1-55
J.S.G.S.  LAND OFFICE  IRANSPORTER OIL  GAS  OPERATOR  PROPATION OFFICE  Operator	AUTHORIZATION TO TS	RANSPORT OIL AND NATURAL	GAS
Sun Exploration	n & Production Co.		
P. O. Box 1861. Reason(s) for tiling (Check prop	, Midland, Texas 79702		
New Well  Recompletion  Change in Ownership	Change in Transporter of: Oil	Cther (Please explain)  Name Change From: Sun O	
If change of ownership give na and address of previous owner	ame		
II. DESCRIPTION OF WELL	AND LEASE		
E.W. Walden	Well No. Pool Name, Incidaing  3 Tubb-Gas		e Lease No.
Unit Letter C	660 Feet From The north	ine and 1830 Feet From	TheWest
Line of Section 15	Township 22-S Range 3	37-E , NMPM, Le	County
II. DESIGNATION OF TRANS    Name of Authorized Transporter	PORTER OF OIL AND NATURAL G		
Shell	^	Agaress (Give adaress to which appro Eunice, New Mexico	
Name of Authorized Transporter Northern Natural Gas		Address (Give address to which appro	•
If well produces oil or liquids, give location of tanks.	Unit Sec. Two. Rge.	2233 Dodge Street, Oma	ha, Nebraska
If this production is commingle V. COMPLETION DATA	ed with that from any other lease or pool	give commingling order number:	
Designate Type of Comp	oletion = (X)   Oil Well   Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Reday to Prod.	Total Septh	P.B.T.D.
Elevations (DF, RKB, RT, GR, e	tc.; Name of Producing Formation	Top Off/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
			, ,
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	TUBING, CASING, AN	ND CEMENTING RECORD  DEPTH SET	SACKS CEMENT
HOLE SIZE			
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	T FOR ALLOWABLE (Test must be able for this d	DEPTH SET  After recovery of total volume of load oil of lepth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow
. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be a able for this d	DEPTH SET	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow
OIL WELL  Date First New Oil Bun To Tanks	T FOR ALLOWABLE (Test must be able for this d	DEPTH SET  after recovery of total volume of load ail dispits or be for full 24 hours)  Producing Method (Flow, pump, gas lif	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow.
TEST DATA AND REQUES OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test	T FOR ALLOWABLE (Test must be a able for this d	DEPTH SET  after recovery of total volume of load oil of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas life Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow the etc.)  Choxe Size
. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test	T FOR ALLOWABLE (Test must be a able for this d	DEPTH SET  after recovery of total volume of load oil of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas life Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow the etc.)  Choxe Size
TEST DATA AND REQUES OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL	T FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls.	DEPTH SET  after recovery of total volume of load oil of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas life Casing Pressure  Water-Bois.	SACKS CEMENT  and must be equal to or exceed top allowers, etc.)  Choxe Size  Gas-MCF
J. TEST DATA AND REQUES OIL, WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	TFOR ALLOWABLE (Test must be able for this described a	DEPTH SET  after recovery of total volume of load all alepth or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure  Water-Bois.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow.  (i, etc.)  Choxe Size  Gas-MCF  Gravity of Condensate
CERTIFICATE OF COMPLI	TFOR ALLOWABLE (Test must be able for this described able for the following pressure (Shut-in)	DEPTH SET  after recovery of total volume of load oil of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas life)  Casing Pressure  Water-Bols.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow.  it, etc.)  Choxe Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION
CERTIFICATE OF COMPLI	CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be a able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure(Shut-in)	DEPTH SET  after recovery of total volume of load oil of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas life)  Casing Pressure  Water-Bols.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED	SACKS CEMENT  and must be equal to or exceed top allow  to etc.)  Choxe Size  Gas-MCF  Gravity of Condensate  Choxe Size  TION COMMISSION  , 19

VI.

Signature)

ΙI

(Title)

(Date)

Accounting Assistant

January 1, 1982

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