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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLY OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☒	OTHER ☐
Name of Operator		
Texas Pacific Oil Company, Inc.		
Address of Operator		
P. O. Box 4067, Midland, Texas 79701		
Location of Well		
UNIT LETTER	660	FEET FROM THE north LINE AND 1830 FEET FROM
THE west	LINE, SECTION 15	TOWNSHIP 22-S RANGE 37-E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
E. W. Walden
9. Well No.
B
10. Field and Pool, or Wildcat
Tubb Gas
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3403' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
NULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Return well to Producing Status.

1. MIRUPU.
2. Close sliding sleeve at 5675'.
3. Load tubing w/2% KCl water.
4. Pull blanking plug.
5. Swab to clean up. If necessary, acidize w/1000 gals. 15% Acid.
6. Put well on test.
7. Run packer leakage test.
8. Return to gas sales line.

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. McIntosh TITLE District Operations Supt. DATE 11-11-77

APPROVED BY _____ TITLE _____ DATE 11/11/77

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION OF MINES

Form 100-1
 (Rev. 1-75)
 O.C. and
 Protective

☒	☐
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL WELLS. USE "APPLICATION FOR PERMIT TO DRILL" FORM 100-2.)

☐	☒	☐
Name of Operator		
Texas Pacific Oil Company, Inc.		
Address of Operator		
P. O. Box 4067, Midland, Texas 79701		
Location of Well		
UNIT LETTER	C	660
FEET FROM THE	North	1830
THE	West	LINE, SECTION 15
		TOWNSHIP 22-S
		RANGE 37-E
15. Elevation (Shot or Barometer, FT., M., or in)		
3403 GR		
Lea		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

SUGGESTED REPORT ON:

☐	☐	☒	☐
☐	☐	☐	☐
☐	☐	☐	☐
OTHER			

NMOCC Order No. R-5003

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, including but not limited to, work) SEE RULE 1103.

- 9-16 MI RU PU. KILL WELL & INSTALL BOP. PULL OUT MODEL "D" SEAL ASSEMBLY. POH W/2 3/8" TBG. GIH W/RBP SET @ 4509'. LOAD THE HOLE & TEST CSG TO 500#. HELD OK. DUMP 2 SX SAND ON RBP W/DUMP BAILER. PERF @ 3800-3801' W/2 SPF, USING 4" CSG GUN W/BIG HOLE BURR FREE CHARGES.
- 9-17 SET CMT RET @ 3794'. TEST CSG TO 1000#. HELD OK. BROKE DOWN PERFS 3800-01' W/3500#. PUMP IN 2 BPM @ 3500#. PUMPED 500 GAL 15% HCL. RATE INC TO 4.5 BPM @ 2000#. PUMP 225 SX CLASS "C" W/2% CACL, 6# SALT/SK & 4% HALAD-22. HAD SLIGHT BLOW OUT ANNULUS. DISPLACED 17 BBLS @ 2 BPM & 3000# & SQUEEZED. PULL OUT RET & REVERSE OUT 7.5 BBLS. CMT. POH W/TBG. R WORTH WELL TEMP SURVEY AFTER WOC 8 HRS. DID NOT FIND TOC. APPARENTLY WENT BELOW RETAINER.
- 9-18 WOC. RU DRESSER & PERF 3600-01'. GIH & SET CMT RET @ 3576'. PUMP 80 BBL WTR @ 3 1/2 BPM & 2250# W/PARTIAL RETURNS OUT ANNULUS. PUMP 200 SX CLASS "C" W/2% CACL, 6# SALT/SK AND .4% HALAD-22. FOLLOWED W/50 SX CLASS "C" W/2% CACL AND .4% HALAD-22. PUMPED 3 BPM @ 2250#. DISPLACE @ 1 1/2 BPM & 1100# INCREASING TO 2000#. REVERSE OUT & POH. RAN WORTH WELL TEMP SURVEY AFTER 8 HRS. TOC 3465'.
- 9-19 RU DRESSER & PERF 3400'. GIH W/TBG & SET CMT RET @ 3357'. PUMP 50 BW @ 2 BPM W/3200#. NO RETURNS OUT ANNULUS. POH. RU DRESSER & PERF 3050-51'. GIH & STRING INTO RET. PUMP 250 GAL 15% HCL & 50 BW @ 4 BPM & 2000#. NO RETURNS OUT CSG-TBG ANNULUS. PRESS BACKSIDE TO 1000#. COULD NOT BREAK PERFS 3050-51'. PUMP 100 SX CLASS "C" W/2% CACL, 6# SALT &

(See Back Side) —

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED L. A. Wright ^{red} TITLE Area Superintendent December 9, 1975

APPROVED BY _____ TITLE _____
 CONDITIONS OF APPROVAL, IF ANY:

- .4% HALAD-22, FOLLOWED W/50 SX CLASS "C" W/6% SALT, 2% CACL. PUMP @ 4 BPM @ 2200#. DISPLACE @ 1 BPM AND 1800# INCREASING TO 2000#. REVERSE OUT & POH. WOC 8 HRS. RAN TEMP SURVEY. DID NOT FIND CMT TOP.
- 9-20 GIH & SET PYR @ 3019'. SPOT 250 GALS 15% HCL. BREAKDOWN PERFS 3050-51' W/3000#. PUMP 30 BW, 3 BPM @ 2000#. POH W/TBR. GIH W/TBG & CMT RET. SET @ 3013'. PUMP 30 BW, 3 BPM @ 1800#. PUMP 50 SX CLASS "C" W/6% SALT & .4% HALAD-22. PUMP @ 3 BPM & 1000# W/GOOD CIRC OUT CSG ANNULUS. DISPLACE W/19 BW @ 1 BPM & 700# INCREASING TO 1200#. PULL OUT PWT & REVERSE OUT. POH W/TBG. AFTER WOC 8 HRS, RAN WORTH TEMP SURVEY. TOC 2325'.
- 9-21 FINISH WOC 24 HRS. GIH W/4 3/4" BIT, 6 - 3 1/2" DC'S, & TBG. TAG CMT @ 3025'.
- 9-23 DRID CMT & RETAINER 3007-3051'. CIRC CLEAN & TEST PERFS 3050-51' TO 500# FOR 15 MIN. HELD OK. GIH W/10 JTS TBG. TAG CMT @ 3351'. DRID TO 3358'. CIRC HOLE CLEAN.
- 9-24 DRID CMT & RET 3358' - 3402'. CIRC HOLE CLEAN, TSTD PERFS 3400-01' W/500# FOR 15", HELD OK. GIH W/5 JTS, TAG CMT @ 3414'. DRID CMT & RET TO 3581'. CIRC HOLE CLEAN.
- 9-25 DRID CMT 3581-3602'. CIRC HOLE CLEAN. TEST TO 500#. HELD OK. DRID RET 3594-98'. CIRC HOLE CLEAN.
- 9-26 DRI RET 3793-3804'. CIRC HOLE CLEAN. GIH W/10 STDS TBG. TAG SD ON RBP @ 4485'. TESTED CSG TO 700# DECR TO 650# IN 30 MINS. TEST APPROVED BY NMOCC. POH W/TBG. 1D DC'S & BIT. GIH W/TBG & RETR HEAD. WASH SD 4485-4509' & LATCH ON TO RBP. CIRC HOLE W/TRID WTR. SWB 20 BLW IN 1 HR.
- 9-27 SWB 4 HRS. REC 40 BLW. RELEASED RBP & START OUT. STUCK @ 3600'. WORK 2 HRS, UNABLE TO MOVE UP OR DOWN. RELEASED FROM RETRIEVING HEAD & POH W/TBG. GIH W/RETR HEAD, BUMPER SUB, JARS, 4 - 3 1/2" DC'S, AND TBG. PICK UP ON FISH @ 3600' & JAR FOR 30 MINS. DAMAGED RETR HEAD. POH.
- 9-28 GIH W/OVERSHOT, BUMPER SUB, JARS, DC'S & TBG. UNABLE TO HOLD RBP FISHING NOCK. POH. GIH W/SMALLER GRAPPLIES ON OVERSHOT. PU ON FISH, JAR 30 MINS, FISH CAME LOOSE. CUTTINGS FROM CMT RETAINER ON TOP OF RBP. POH.
- THE FOLLOWING WAS GIVEN VERBAL APPROVAL BY NMOCC:
- GIH 2 3/8" TUBING W/SEAL ASSEMBLY FOR MODEL "D", PRODUCTION PACKER AND LATCHED AT 5710', W/A BAKER MODEL "F" NON-PORTED SEATING NIPPLE W/A TYPE "F" TUBING PLUG IN PLACE, PERMANENTLY BLANKING OFF THE TUBBS ZONE AT 5990-6130'. A SLIDING SLEEVE AT 5675' OPENED TO SEAL AND PRODUCE THE BLINEBRY GAS ZONE @ 5480-5540'. THIS WILL ELIMINATE TAKING AN ANNUAL PACKER LEAKAGE TEST.
- 10-1 SWAB & FLOWED 10 HOURS - TURNED DOWN SALES LINE.

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NEW MEXICO

SUNDRY NOTICES AND REPORTS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT
USE "APPLICATION FOR PERMIT" FORM OF O.C.

1. Name of Operator	2. Name of Well
Texas Pacific Oil Company, Inc.	E. W. Walden
3. Address of Operator	
P. O. Box 4067, Midland, Texas 79701	3
4. Location of Well	
UNIT LETTER C 660 FEET FROM THE North 1830	Blinebry Gas
THE West LINE, SECTION 15 TOWNSHIP 22-S 37-E	
15. Elevation (State of Texas)	
3403 GR	Lea

Check Appropriate Box To Indicate
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLUG ☐

OTHER NMOCC Order No. R-5003

17. Describe Proposed or Completed Operations (Clearly state all test work) SEE RULE 1103.

See Attached Remedial Cementing Procedure

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED L. A. Wright - L7 TITLE Area Superintendent

August 18, 1975

APPROVED BY John W. Rempe

CONDITIONS OF APPROVAL, IF ANY: