REMEDIAL CEMENTING PROCEDURE E. W. WALDEN NO. 3 BLINEBRY GAS 660' FNL & 1830' FWL SEC. 15, T-22-S, R-37-E LEA COUNTY, NEW MEXICO

August 8, 1975

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- (b) Follow the Class "C" slurry with 50 sx. Class "H" with 6# salt/ sk. (Water Req.: 4.3 - 5.2 gals./sk., Slurry Wt.: 17.1 - 16.2 ppg, Yield: 1.06 - 1.18 cu.ft./sk.
- (c) After the 200 sx. of Class "C" cement is put away, close the Bradenhead valve and squeeze the last 50 sx. of Class "H" to 500 psi above the pump-in pressure, not to exceed 3000 psi maximum. If unable to obtain a squeeze, displace Class "H" cement to the cement retainer, with pumping time not to exceed 1 hr.
- (d) Pull out of cmt. retainer and reverse out excess cement, and POH w/tubing.
- (e) Proceed to Step 9.
- 8. (a) Pull tubing. Perforate w/2 SPF @ 3100' & 3101' (total of 4 holes) using a 4" casing gun w/Big Hole Burr Free, 20.0 gm. charges w/ .76" hole size.
 - (b) Run tubing, tie into retainer and break circulation. Pump 200 sx. Class "C" cement containing .6% Halad-22 and 6# salt/sk. into perforations at 3800'-01' displacing cement to retainer (Do not exceed 1 hour). If unable to circulate, contact Midland Engineering.
 - (c) Pull tubing out of retainer and above upper perforations, reverse out excess cement, and pull tubing.
 - (d) Proceed to Step 9.
- 9. WOC 24 hrs. 8-12 hrs. after pumping, run Worth Well Temperature Survey from 2⁶00' to cement retainer. Relay results to Midland Engineering and to NMOCC.
- 10. RU reverse equipment and GIH w/bit and drill collars on workstring and drill out retainer(s) and cement test perfs to 1000 psi. If cemented perfs won't hold 1000 psi, contact Midland Engineering.
- 11. Reverse sand off the RBP, displace the drilling fluids with 2% KCl water with 3 gals. Morflo II per 1000 gals. and pull RBP.
- 12. Run production equipment, swab well to flow and place on production.

AES:cs cc: West Area C. Engleman

AU 8/13

NO. OF COPIES RECEIVED DISTRIBUTION CANTA FE FILE U.S.O.S.	NEW MEXICO OIL CO	DNSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
DPERATOR			Sa. Indicate Type of Lease State Fee S. State Oil & Gas Lease No. MMM - 43 S Z
	PPEICATION FOR PERMIT -** (FORM C-101) FOR	DN WELLS 9 BACK TO A DIFFERENT DESERVOIR. SUCH PROPOSALD.)	7. Unit Agreement Name
 Dame of Operator Accrects of Operator 	TEXAS PACIFIC OIL CO., INC P. O. 20X (237		9. Well No.
UNIT LETTER	FEET FROM THE	LINE AND FEET FROM	
	section 1.5 township 4	er DF, RT, GR, etc.)	12. County
Li _{16.} Notice	Neck Appropriate Box To Indicate	Nature of Notice, Report or Oth	
PERFORM REMEDIAL WORK	PLUG AND ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT
	ted Operations (Clearly state all pertinent de		estimated date of starting any proposed
AT 5/0"- 1	emm / 10 30 65 PS16 BI 200 PS16 -	end out 5m	insta Klau
	ition above is true and complete to the best o	f my knowledge and belief.	
SIGNED Bally C	TITLE	2- 177 C 177 4470	DATE 1-11-70
APPROVED BY	а 		DATE

CONDITIONS	OF	APPROVAL.	١F	ANY: