OIL CONSERVATION COMMENSION

30% 2045

HOBES, NEW INCIDE

NOTICE OF SEVERANCE OF PIPELINE CONNECTION

DATE January 8, 1968

This is to notify the Oil Conservation Compassion that a severance of pipeline

connection from the ______ Texas Sacific Oil Compose _____ Walden #3T Operator Lease

J. <u>15-22-37</u> S. T. R. <u>Pool</u> <u>Northern Matural Gas</u> Name of Purchaser 1.00 Well Unit

was made on December 13, 1967 Date

> Defiern Natural Gas Company Purchaser

CHBuresh Representative

Allocation Clerk · The same property with a manufacture of the statement of the Title

cc: To operator Oil Conservation Commission - Santa We

NO. OF COPIES RECEIVED		Free Quint
DISTRIBUTION		Form C-103 Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE		Effective 1-1-65
U.S.G.S.		
LAND OFFICE		5a. Indicate Type of Lease
OPERATOR		
		5. State Oil & Gas Lease No.
SUN	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. CATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	<u> </u>
UO NOT USE THIS FORM FOR USE **APPLI	PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. CATION FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)	
		7. Unit Agreement Name
WELL WELL	OTHER-	
2. Name of Operator		8. Farm or Legge Name
TEXAS PACIFIC OIL CO	MPANY	W. W. Walden
3. Address of Operator		9. Well No.
P. O. Box 1069 - Hot	obs. New Mexico	3
4. Location of Well		10. Field and Pool, or Wildcat
	660 FEET FROM THE North LINE AND 1830 FEET FR	10. Field and Fool, or Wildcat
0417 2010ER;;	FEET FROM THE MULUII LING AND LOJU FEET FR	Tubb Gas
West.	1 5 00 0 00 00 00	
THE LINE, SET	CTION 15 TOWNSHIP 22-5 BANGE 37-8 NMI	►M. (()))))))))))))))))))))))))))))))))))
	15. Elevation (Show whether DF. RT, GR, etc.)	
		12. County
^{16.}	34C7 GR	Lea
	k Appropriate Box To Indicate Nature of Notice, Report or (Other Data
NOTICE OF		NT REPORT OF
PERFORM REMEDIAL WORK		
	PLUG AND ABANDON REMEDIAL WURK	ALTERING CASING
TEMPORARILY ABANDON	COMMINCY DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER TEMPOT	arily Abandon
OTHER		• X

We have abandoned the Tubb Gas zone on E. W. Walden No. 3, rededicating the 160 acres

to Walden No. 4 - Tubb Gas upon approval.

18. I hereby certify	y that the information above is true and	d complete to the best of m	v knowledge and belief		
	Driginal Signed by Sheldon Ward		interieuge and bei.et.		
SIGNED	Sheldon Ward	ΤΙΤΕΕ <u>Âre</u> :	a Superintendent	DATE9-29-67	
APPROVED BY	APPROVAL, IF ANY:	TITLE		DATE	

SANTA FE		Form C-103 Supersedes Old
FILE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
U.s.g.s.		
LAND OFFICE		5a. Indicate Type of Lease
OPERATOR	-	State X Fee
		5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PU USE "APPLICA	RY NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ITION FOR PERMIT	
OIL GAS WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC O		8. Farm or Lease Name
3. Address of Operator		9. Well No.
P. O. Box 1069: 4. Location of Well	Hobbs, New Mexico	3
UNIT LETTER C ,	660 FEET FROM THE NOTTH LINE AND 1030 FEET FI	10. Field and Fool, or Wildcat Blinebry
	10N 15 TOWNSHIP 22-S RANGE 37-E NM	
		• <i>VIIIIIIIIIIIIIIIIIIIIIII</i>
	15. Elevation (Show whether DF, RT, GR, erc.)	12. County
Check	Appropriate Box To Indicate Nature of Notice, Report or (
NOTICE OF I	NTENTION TO:	Uther Data INT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	COMMENCE DRILLING CPNS.	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
OTHER 17. Describe Proposed or Completed Op work) SEE RULE 1103.		ing estimated date of starting any proposed
 Describe Proposed or Completed Opwork) SEE RULE 1103. Moved in,killed well Pulled tubing and se Ran 3-1/2" frac tubi S.O.T. Blinebry Gas crude oil and 30 ton Flowed well up casin Killed well with oil Pulled frac tubing, ing sleeve. Ran plug and set in Shifted sleeve open a Casing SI 825 #. Retrieved plugs and Flowed Tubbs to test 	Derations (Clearly state all pertinent details, and give pertinent dates, include with oil. al assembly. ng. Set B.P. at 5605' and packer at 5392'. perfs. 5480-5540' with 1000 gals. LTNE acid + s CO ₂ . g. Flow 24 hrs - 2754 MCF, 24/64" choke. 115 . Released FB Packer. Reversed out 63' sd. of packer and bridge plug. Ran 2-3/8" tobing with sleeve. and swabbed Blinebry Cas - 16/64" choke. 2642 shifted sleeve closed.	25,000# sd. and 25,000 gal O# FTP. n top of B.P. h seal assembly & circulat
 Describe Proposed or Completed Opwork) SEE RULE 1103. Moved in,killed well Pulled tubing and se Ran 3-1/2" frac tubi S.O.T. Blinebry Gas crude oil and 30 ton Flowed well up casin Killed well with oil Pulled frac tubing, ing sleeve. Ran plug and set in Shifted sleeve open a Casing SI 825 #. Retrieved plugs and Flowed Tubbs to test Test after W.O. Elip 	orner perations (Clearly state all pertinent details, and give pertinent dates, include all assembly. ng. Set B.P. at 5605' and packer at 5392'. perfs. 5480-5540' with 1000 gals. LTNE acid + s CO2. g. Flow 24 hrs - 2754 MCF, 24/64" choke. 115 . Released FB Packer. Reversed out 63' sd. of packer and bridge plug. Ran 2-3/8" tubing with sleeve. and swabbed Blinebry Cas - 16/64" choke. 2642 shifted sleeve closed. tank to clean up.	25,000# sd. and 25,000 gal O# FTP. n top of B.P. h seal assembly & circulat
 Describe Proposed or Completed Opwork) SEE RULE 1103. Moved in,killed well Pulled tubing and se Ran 3-1/2" frac tubi S.O.T. Blinebry Gas crude oil and 30 ton Flowed well up casin Killed well with oil Pulled frac tubing, ing sleeve. Ran plug and set in Shifted sleeve open a Casing SI 825 #. Retrieved plugs and Flowed Tubbs to test Test after W.O. Elip 	perations (Clearly state all pertinent details, and give pertinent dates, include with oil. al assembly. mg. Set B.P. at 5605' and packer at 5392'. perfs. 5480-5540' with 1000 gals. LTNE acid + s CO ₂ . g. Flow 24 hrs - 2754 MCF, 24/64" choke. 115 . Released FB Packer. Reversed out 63' sd. of packer and bridge plug. Ran 2-3/8" tabing with sleeve. and swabbed Blinebry Cas - 16/64" choke. 2642 shifted sleeve closed. tank to clean up. nebry flowed 2550 MCFPD - 950% C.P.	25,000# sd. and 25,000 gal O# FTP. n top of B.P. h seal assembly & circulat
 Describe Proposed or Completed Opwork) SEE RULE 1103. Moved in,killed well Pulled tubing and se Ran 3-1/2" frac tubi S.O.T. Blinebry Gas crude oil and 30 ton Flowed well up casin Killed well with oil Pulled frac tubing, ing sleeve. Ran plug and set in Shifted sleeve open a Casing SI 825 #. Retrieved plugs and Flowed Tubbs to test Test after W.O. Elips 	other perations (Clearly state all pertinent details, and give pertinent dates, include with oil. al assembly. ng. Set B.P. at 5605' and packer at 5392'. perfs. 5480-5540' with 1000 gals. LTNE acid + s CO2. g. Flow 24 hrs - 2754 MCF, 24/64" choke. 115 . Released FB Packer. Reversed out 3' sd. of packer and bridge plug. Ran 2-3/8" tobing with sleeve. and swabbed Blinebry Cas - 16/64" choke. 2642 shifted sleeve closed. tank to clean up. nebry flowed 2550 MCFPD - 950# C.P.	25,000# sd. and 25,000 gal O# FTP. n top of B.P. h seal assembly & circulat MCFPD. FTP 900#.

ONDITIONS	ΟF	APPROVAL,	IF	ANY:
-----------	----	-----------	----	------