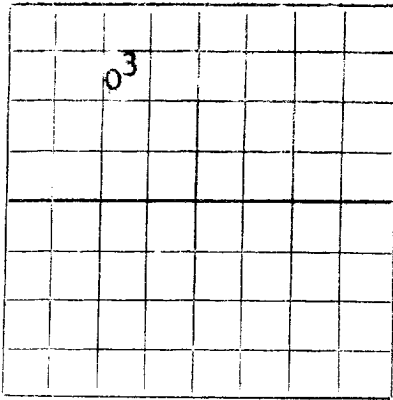


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

JAN 10 1954

WELL RECORD 1:57

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Rowan Oil Company

(Company or Operator)

Ernest W. Walden

(Lease)

Well No. 3, in NE 1/4 of NW 1/4 of Sec. 15, T. 22-S, R. 37-E, NMPM.

Blinebry Gas & Tubb Oil

Pool

Lea

County.

Well is 600 feet from North line and 230 feet from West line

of Section 15. If State Land the Oil and Gas Lease No. is

Workover Commenced 5-24-54, 19 Drilling was Completed 5-29-54, 19

Name of Drilling Contractor Clarke Well Service

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3407 The information given is to be kept confidential until 19

Gas
~~OIL SANDS~~ OR ZONES

No. 1, from 5450' to 5550' No. 4, from to
No. 2, from 5990' to 6130' No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	32.75#	New	170'				
7 5/8"	24# 26.40#	New	2835'				
5 1/2"	15.5# 17#	New	7581				

5480-5550:

5990-6030

6070-6100

6112-6130

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	10 3/4"	170'	100	Halliburton	-	-
9 7/8"	7 5/8"	2835'	1500		-	-
6 3/4"	5 1/2"	7581'	390		9.1	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

500 gallons of mud acid and 4000 gallons of 15% regular acid in the Tubb from 5990-6030'; 6070-6100'; 6112-6130'.

500 gallons of mud acid and 4000 gallons of 15% regular acid in the Bline from 5480-5550'.

Result of Production Stimulation Blinebry perforations flowed 1,235,000 G.F.G.P.D.

The Tubb perforations flowed 500,000 G.F.G.P.D.

Depth Cleaned Out 6152

WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach here o

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet

PRODUCTION

Put to Producing Waiting on pipeline connection,

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which..... was
was oil;% was emulsion;% water; and% was sediment. A.P.I.

Gravity..... (Blinbry) 1,234 (Blinbry) 13

GAS WELL: The production during the first 24 hours was (Tubb) 500 M.C.F. plus (Tubb) 4 barrels of
liquid Hydrocarbon. Shut in Pressur 1800 (Blinbry) 1200 lbs. (Tubb)

Length of Time Shut in 3 Weeks

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
E. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger..... 7350'	T. Point Lookout.....
T. Grayburg.....	T. Cr. Wash.....	T. Mancos.....
T. San Andres..... 3867	T. Granite..... 7572	T. Dakota.....
T. Glorieta..... 5040	T.	T. Morrison.....
T. Drinkard..... 6302	T.	T. Penn.....
T. Tubbs..... 5960	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	75	75	Caliche				
75	1200	1125	Red Bed and Shells				
1200	1470	270	Red Bed & Salt Stks.				
1470	2398	928	Salt & Stks. Anhydrite				
2398	2548	150	Anhydrite				
2548	2688	140	Anhydrite & Shells				
2688	2850	162	Anhydrite & Lime				
2850	3430	580	Anhydrite & Lime				
3430	3720	290	Limestone				
3720	3790	70	Sandy Lime				
3790	7292	3502	Limestone				
7292	7319	27	Lime & Sticky Shale				
7319	7337	18	Lime & Granite Wash				
7337	7350	13	Granite Wash				
7350	7369	19	Sandy Lime				
7369	7477	108	Lime & Green Shale				
7477	7570	93	Sandy Lime				
7570	7581	11	Granite - Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 25, 1954

(Date)

Company or Operator ROMAN OIL COMPANY

Address 1915 Fair Bldg., Ft. Worth, Texas

Name Leroy Gideon

Position or Title General Production Superintendent