

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator **ROWAN OIL COMPANY** Lease **WALDEN**

Address **19th Floor Fair Bldg., Fort Worth, Texas**
(Local or Field Office) (Principal Place of Business)

Unit....., Well(s) No. **3**, Sec. **15**, T. **22-S**, R. **37-E**, Pool. **Blinebry**

County **Lea** Kind of Lease: State

If Oil well Location of Tanks

Authorized Transporter **Shell Pipe Line Corporation** Address of Transporter
Midland, Texas
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported **100** Other Transporters authorized to transport Oil or Natural Gas

from this unit are **Gas - Permian Pipe Line**

Oil - Shell Pipe Line

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☐ CHANGE IN OWNERSHIP..... ☐

CHANGE IN TRANSPORTER..... ☐ OTHER (Explain under Remarks)..... ☒

REMARKS:

Plugged back well to Blinebry Gas Pay.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **7th** day of **September**, 19 **54**

Approved....., 19.....

Notary Public - Tarrant County, Texas

OIL CONSERVATION COMMISSION

By **J. G. Stanley**

Title

By **Frank H. McGehee**

Title **Petroleum Engineer**

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator.....**ROWAN OIL COMPANY**..... Lease.....**WALDEN**.....

Address.....**19th Floor Fair Bldg., Ft. Worth, Texas**.....
(Local or Field Office) (Principal Place of Business)

Unit....., Well(s) No. **3**....., Sec. **15**....., T. **22-S**....., R. **37-E**....., Pool. **Tubb**.....

County.....**Lea**..... Kind of Lease:..... State.....

If Oil well Location of Tanks.....

Authorized Transporter.....**Shell Pipe Line Corporation**..... Address of Transporter.....
.....**Midland, Texas**.....
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported.....**100**..... Other Transporters authorized to transport Oil or Natural Gas

from this unit are.....**Gas - Permian Pipe Line**.....

.....**Oil - Shell Pipe Line**.....%

REASON FOR FILING: (Please check proper box)

NEW WELL.....☐ CHANGE IN OWNERSHIP.....☐

CHANGE IN TRANSPORTER.....☐ OTHER (Explain under Remarks).....☒

REMARKS:

Plugged back well to Tubb Gas Pay.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the.....**7th**..... day of.....**September**..... 19..**54**.....

Approved.....**Notary Public - Tarrant County, Texas**..... 19..**54**.....

OIL CONSERVATION COMMISSION

By.....**Stanley**.....

Title.....

ROWAN OIL COMPANY

By.....**Frank H. McGehee**.....

Title.....**Petroleum Engineer**.....

INSTRUCTIONS

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- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

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In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

NEW MEXICO OIL CONSERVATION COMMISSION
BOX 2945
HOBBS, NEW MEXICO

DATE July 19, 1954

TO: Rowan Oil Company
1915 Fair Bldg. Ft. Worth, Texas

GENTLEMEN:

Form C-104 for your	<u>Walden</u>	<u>3 C</u>	<u>15-22-37</u>	<u>Blinebry</u>
	LEASE	WELL	S.T.R.	POOL

has been approved, however, since this well is:

- () An unorthodox location, **GAS-GAS DUAL**
- () Located on an unorthodox proration unit,
- () Outside the boundaries of a designated pool,

it will be necessary for you to;

- () Comply with the provisions of Rule 4 of Commission Order _____
- () Comply with the provisions of Rule 7 of Commission Order _____
- () File form C-123

Pending further Commission action this unit will be assigned an _____ acre allowable.

NORMAL 160 Acre Unit

OIL CONSERVATION COMMISSION

by Stanley J. Stanley

OCC/ms

cc/ Transporter **Permian Basin Pipeline**

NEW MEXICO OIL CONSERVATION COMMISSION
BOX 2045
HOBBS, NEW MEXICO

DATE July 19, 1954

TO: Rowan Oil Company
1915 Fair Bldg., Ft. Worth, Texas

GENTLEMEN:

Form C-104 for your	<u>Walden</u>	<u>3 C</u>	<u>15-22-37</u>	<u>Tubb</u>
	<u>LEASE</u>	<u>WELL</u>	<u>S.T.R.</u>	<u>POOL</u>

has been approved, however, since this well is:

GAS-GAS DUAL

- () An unorthodox location,
- () Located on an unorthodox proration unit,
- () Outside the boundaries of a designated pool,

it will be necessary for you to;

- () Comply with the provisions of Rule 4 of Commission Order _____
- () Comply with the provisions of Rule 7 of Commission Order _____
- () File form C-123

Pending further Commission action this unit will be assigned an _____ acre allowable.

NORMAL 160 Acre Unit

OIL CONSERVATION COMMISSION

by Stanley J. Stanley

OCC/ms

cc/ Transporter **Permian Basin Pipeline**

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New MexicoREQUEST FOR (OIL) - (GAS) ALLOWABLE New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Fort Worth, Texas
(Place)June 25, 1954
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Rowan Oil Company (Company or Operator) **Walden** (Lease) Well No. **3**, in **N.E.** 1/4 **N.W.** 1/4,
C (Unit), Sec. **15**, T. **22-S**, R. **37-E**, NMPM, **Blinebry Gas** Pool
Lea County. Date Spudded **5-24-54***, Date Completed **5-29-54**

Please indicate location:

	03		

Elevation **3392 D.F.** Total Depth **7581'**, P.B. **6150'**Top oil/gas pay **5450'** Top of Prod. Form **5450'**Casing Perforations: **5430 - 5540** or

Depth to Casing shoe of Prod. String

Natural Prod. Test **Estimated 100 M.C.F.P.D.** ~~XXXXX~~based on **25 MCF** bbls. Oil in **6** Hrs. Mins.Test after acid or shot **1,234 M.C.F.P.D.** ~~XXXXX~~Based on bbls. Oil in **24** Hrs. Mins.Gas Well Potential **1,234,000 C.F.G.P.D.**Size choke in inches **1" choke, 1 1/4" Orifice Plate.**Date first oil run to tanks or gas to Transmission system: **5-29-54**

Ran through separator to test.

Transporter taking Oil or Gas: **Permian Pipeline Company**

Remarks: ***Workover operations were initiated 5-24-54 and actual work completed 5-29-54;**
however, testing to clean well continued through May 31.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **June 25**, 19 **54**.**ROWAN OIL COMPANY**
(Company or Operator)

OIL CONSERVATION COMMISSION

By: **S. J. Stanley**

Title

By: **Leroy Gideon** (Signature)Title **General Production Superintendent**
Send Communications regarding well to:Name **Leroy Gideon**Address **1915 Fair Bldg., Ft. Worth, Texas**

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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1954 JUL 2 PM 1:57

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator..... **Rowan Oil Company** Lease..... **Ernest Walden**

Address..... **1915 Fair Building** **Fort Worth, Texas**
(Local or Field Office) (Principal Place of Business)

Unit..... **C**, Well(s) No..... **3**, Sec..... **15**, T..... **22-S**, R..... **37-E**, Pool..... ~~Tabby Gas Zone~~

County..... **Lea** Kind of Lease: State.....

If Oil well Location of Tanks.....

Authorized Transporter..... **Permian Basin Pipeline Company** Address of Transporter.....
1019 Petroleum Building **Tulsa, Oklahoma**
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported..... **100%** Other Transporters authorized to transport Oil or Natural Gas from this unit are.....

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☒ CHANGE IN OWNERSHIP..... ☐

CHANGE IN TRANSPORTER..... ☐ OTHER (Explain under Remarks)..... ☐

REMARKS: **Dually completed well. This form being filed for Blinberry Gas Zone.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the..... **25th** day of..... **June** 19 **54**

Approved....., 19.....

OIL CONSERVATION COMMISSION

By..... **Larry Gideon** *Larry Gideon*

Title..... **General Production Superintendent**

By..... *J. G. Stanley*

Title.....

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