NUMBER OF COPIE	TRIBUTION		1
DIS	TRIBUTION		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
	OIL	1	
TRANSPORTER	GAS		
PRORATION OFFI	E		

NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103

	OIL GAS		MI	SCELLA	NEOUS	REPO	RTS ON	WELLS ((Re	V 3-35 (5, 0, 1)
PRORATION OFFICE			(Submit to	appropriate	District	Office a	s per Comm	ission Rule 1	106)	1 1 84
lame of Compan	у				Address		Day 10	9. Hobbs.	Mate Mat	rico
	acific O	11 60		No. Uni	it Letter	Section	Township	R	lange	
.ease E. W. W	alden		wen	4	C	15		22-S	37-	-E
Date Work Perfor		P	ool			С	ounty			
			THIS IS A S	Drinkan REPORT OF:		ppropriat		<u>ea</u>		
	D.1111 O.			Test and Ce		ppropriat	Other (Ex	plain):		
	Drilling Ope	rations		lial Work	,	_				1
Plugging			are and quantity of n		1 1	la - Lanie	d			
-	rily aba		ecompletion in	a a o t her	zone.					
Witnessed by			FILL IN BELO	Position	AEDIAL W		Company	T.V.		
			FILL IN BELO		L WELL		I OK I S ON			
D F Elev.		TD		PBTD			Producing	Interval	Complet	ion Date
D I Liev.								lou o :	<u> </u>	
Tubing Diamete	er		Tubing Depth		Oil Stri	ng Diame	ter	Oil String	, Depth	
Perforated Inte	rval(s)							1		
Open Hole Inte	rval				Produc	ing Forma	ation(s)			
				RESULTS	OF WOR	KOVER				
Test	Date o Test	f	Oil Production BPD	Gas Pro MCF			Prod uction SPD	GOR Cubic feet/E		Well Potential
Before Workover										,
After Workover										
	OIL CON	SERVA	TION COMMISSION		I her to th	eby certi e best of	fy that the in my knowled	ge.	1 above is	rue and complete
Approved by	1				Name		1 slened	by Rellin	8 10	th
Fitle					Posit	ion	ur Engin	·		
Date				s.	Comp	any	-	il Company	r	

OISTRIBUTION							- 4	
		EW MEXICO C	111 CA:	arenna.	A TOOM C	COMMISSION	FORM C-103	
FILE U.S.G.S.	N	EW MEXICO	JIL CUI	ADEKA	A ! IUN C	OMMISSION	(Rev 3-55)	
LAND OFFICE OIL TRANSPORTER GAS		MISCELLA	KEOUS	REPO	RTS ON	I WELLS∰	BOS OFFICE OCC	
PRORATION OFFICE OPERATOR	(Submi	it to appropriote	District	Office a	s per Com			
Name of Company			Address	7-00			1 3 M 9 37	
Texas Pacific Coal				r.0.		69, Hobbs, 1		
Lease E. W. Walden		Well No. Unit	C C	Section 1	Township 2	22 - S	ange 37 - E	
Date Work Performed	Pool	Drinkard		C	ounty	Lea		
	THIS IS	A REPORT OF:		propriati				
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):								
Plugging Remedial Work								
Detailed account of work done, nature and quantity of materials used, and results obtained.								
Temporarily Abandoned Witnessed by Position Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA								
1								
D F Elev. T D)	PBTD			Producing	Interval	Completion Date	
D F Elev. T D Tubing Diameter	Tubing Depth		Oil String	; Diamete		Oil String		
Tubing Diameter			Oil String	; Diamete				
			Oil String	; Diamete				
Tubing Diameter			Oil String		er.			
Tubing Diameter Perforated Interval(s)			Producing	3 Formati	er.			
Tubing Diameter Perforated Interval(s)		RESULTS OF	Producing F WORKC	3 Formati	ion(s)	Oil String	Depth Gas Well Potential	
Tubing Diameter Perforated Interval(s) Open Hole Interval Date of	Tubing Depth Oil Production	RESULTS OF	Producing F WORKC	y Formati	ion(s)	Oil String	Depth Gas Well Potential	
Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before	Tubing Depth Oil Production	RESULTS OF	Producing F WORKC	y Formati	ion(s)	Oil String	Depth Gas Well Potential	
Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover	Tubing Depth Oil Production	RESULTS OF Gas Produc MCFPI	Producing F WORKO	y Formati DVER Water Pr BF	ion(s)	GOR Cubic feet/Bb	Depth Gas Well Potential	
Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover	Tubing Depth Oil Production BPD	RESULTS OF Gas Produc MCFPI	Producing F WORKO	y Formati DVER Water Pr BF	oduction D that the int	GOR Cubic feet/Bb	Gas Well Potential MCFPD	
Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover OIL CONSERV	Tubing Depth Oil Production BPD	RESULTS OF Gas Produc MCFPI	Producing F WORKO crion D I herebyto the b	OVER Water Property certify pest of m	oduction D that the int	GOR Cubic feet/Bb	Gas Well Potential MCFPD	