## OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

## Certificate of Compliance and Authorization to Transport Oil

Company or Operator	Rowan Drill:	ing Company	Lease	Ernest	ald en	
Box 1873,	Midland, Tex	as 903	Commercial	Standard	Bldg, Ft, "c	rth,Tex
Company or Operator  Box 1873,  Address  C  Unit	Sec. T.	22S 37 Field	(Principa Drinkar <b>d</b>	Place of Busines County	s) L.e.a y	
Vind of Lease	tented	Locat	ion of Tanks	On lease		
Transporter Midland,	New Mexico Pi	pe Line Co Addr	ess of Transporte	er Box 186	O, Midland,	Texas
Midland,	Texas Perc	ent of oil to be	transported 10	O% Other trai	r Field Office) asporters author-	
(Principal Place of	Business)	- See Remar	ks	•.	- %	
ized to transport oil from Oil for REMARKS: continued for Cerwith the Texas. been made on we This	nue to be tra tificate of C New Mexico Pi	naported 10 ompliance a po line Com t "C", Erun	0% by the S nd Authoriz pany named son Field.	hell Pipe ation to	Transport 0:	1y. Ll,
have been complied wi percentage of oil produntil further notice to sion of New Mexico.	duced from the about the transporter n	above and that give described pro amed herein or the	gathering agent operty and that to until cancelled by	is authorized his authoriza the Oil Cons	to transport the tion will be valid ervation Commis-	
Executed this the	)	day of		, 1	94	
			(Co	mpany or Operate	or)	-
		By	reg e	a. au	kun	_
		mi	Vice Pre	sident		
Texas	. · ·		LIC			-
State of Tarra County of	nt	ss.				
County of	ndersigned authorit			, A. C. A	allen	
known to me to be the sworn on oath states in and that said repor	e person whose name that he is authorized t is true and correc	e is subscribed to d to make this r t.	eport and has kno	ument, wno wledge of the	facts stated here	<b>7</b> -
Subscribed and s	sworn to before me,	this the	day day	of September	Burke	<u>.</u>
	and for Tarrant					
Approved: 9-	27-	, 194 ⊱				
OIL CONSERVATIO	ON COMMISSION					
By Carl	B. Vivi	ryly				
,		e instructions on Rev	verse Side)			

## INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall, in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

	Place Widland, Texas	
	Date September 30, 19	7-4
		Distribution of the second of
Glenn Staley	Designate UNIT well is	located in E F G H
Proration Office		E F G II
Hobbs, New Mexico.		L K J I
	•	MNOP
NOTICE OF COMPLETION	OF: (Lease) loon feet fr	Well No.
Gection 15 Townshi	erth line: 2130 feet fr p 22 Range 37 F	
termination of the state of the	DATE STARTED August 21. 1946	
	DATE COMPLETED September 28. 1	1946
	ELEVATION 3/17! TOTAL DEPTH S.L. 65/40!	· ·
	TOTAL DEPTH S.L. 65401 CABLE TOOLS ROTAR	T TOOLS
	CASING RECORD	
SIZE 10-3/LH-LO#	DEPTH 1/81 SAX CE	HENT 160
SIZE 7-5/84-263	DEPTH 28521 SAX CH	
SIZE 5-1/2"-17#	and the same of th	
	TUP FIG KEOOLD	
SIZE 2-3/8" RUE	DEPTH	64,931
ACID RECORD		SHOT RECORD
NO. GALS 500 NO. GALS	NO • QI No • QN	
NO. GALS	<b>№</b> . 31	
	FORMATICU TOPS	
	Anhydrite 1150	
	Top Salt 1675	
	Base Salt 23 <b>75</b> Rod Sand	
	Brown Lime	
	White Lime 3320 Oil or Gas Pay 6/58	
	Water	ni-Audilland
Initial Production T	est Pumping	Flowing Coptomber 28, 194
Test After Acid or S	Prossure 100; Casing proc 194.3 MCF. 1012	ours 6 3.3% Deselve
Initial GAS VOLUME _	194.3 icr 60. 1012	
SCHEDULE NO.	DAME	
PIPE LINE TAKING OIL	Texas & New Mexico Pipe Line	Company
	COMPA NY <sub>ICO</sub>	
	<del></del>	: New Color 1/210P
		toy T. Purst,
		Division Prodn. Supt.