

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
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OPERATOR	

ILLEGIBLE

Patented	
5a. Indicate Type of Lease	
State ☐	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Sun Exploration and Production Company	8. Farm or Lease Name E.W. Walden
3. Address of Operator P.O. Box 1861, Midland, Texas 79702	9. Well No. 5
4. Location of well UNIT LETTER <u>C</u> <u>510</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Paddock
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER <u>Add perfs and Acdz.</u> ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	
OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU WO w/g. POH w/rods and pump. Install BOP. Lower tbg ck PBTC. PCN. die out if necessary.
- RIH w/5" Baker RDG pkr on WS. Shoot 3 bbls 15% HCL acid from 5170-5044. Set pkr at 5000'. Trap 500 psi on csg.
- Dowell acidize perfs 5068-5170 as follows in 3 stages:
 - Pump 2500 gals 15% HCL acid at 5 BPM.
 - Pump 300# graded rock salt in 300 gals sat brine.
 - Pump 2500 gals 15% HCL acid at 5 BPM.
 - Pump 300# graded rock salt in 300 gals sat brine.
 - Pump 2500 gals 15% HCL acid at 5 BPM.
 - Flush to perfs w/2% KCL water.
- Swab back L & AW and evaluate FE.
- POH w/WS and pkr. Plug back w/sd from 5170' to 5060' w/WL dump bailer.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp TITLE Sr. Acct. Asst. DATE 1-26-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 30 1984

CONDITIONS OF APPROVAL, IF ANY:

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6. Perf Paddock 5025-58 w/1 JSPF (34 holes) by Lane Wells Radioactivity log dated 11-6-46. Use 4" CG w/23 gc shots.
7. RIH w/RDG pkr on WS. Spot 1½ bbls 15% HCL acid from 5058 to 4995. PUH and set pkr at 4950. Trap 500 psi on annulus. Dowell acidize perfs w/3500 gals 15% HCL acid. Drop 51 RCN ball sealers and attempt to ball out. Pump at 3-5 BPM. Flush w/2% KCL wtr.
8. Swab back L & AW and evaluate FE. POH w/WS and pkr.
9. CO sd over perfs w/hydrostatic bailer or by rev circ. RIH w/tbg, rods and pump. POP. Test.

Acid Additives/1000 gals:

3 gals A200 inhibitor
3 gals W53 non-emulsifying agent
60# L41 iron stabilizing agent
2½# J120 friction reducer

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