O. COPIES RECEIVED  C. TRIBUTION		Form C-103 Supersedes Old
FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
s.e s.	 	5a. Indicate Type of Lease
LAND OFFICE		State Fee Fee
CPERATOR		5. State Oil & Gas Lease No. NMR 458
SUNDS (DO NOT USE THIS FORM FOR PR USE "JAPPLICA"	RY NOTICES AND REPORTS ON WELLS  OPOSALS TO BRILL OF TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR.  TION FOR PERMIT - "(FORM C-101) FOR SUCH PROPOSALS.)	Will 130
1. OIL GAS WELL X	OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name	
Sun Texas Company 3. Ad. ass of Operator	E. W. Walden	
P. C. Box 4067, M	idland, Texas 79704	6
4. Location of Well	10. Field and Pool, or Wildcat	
UNIT LETTER D	Eumont Gas	
THE West LINE, SECT	15 TOWNSHIP 22-S RANGE 37-E NMPM	
	15. Elevation (Show whether DF, RT, GR, etc.) 3407 GR	12. County Lea
	Appropriate Box To Indicate Nature of Notice, Report or Or	ther Data
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON PULL OR ALTER CASING	COMMENCE DRILLING OPNS.  CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
	OTHER	
OTHER RUN Pressure	Survey 5-13-81 X	
17. Describe Proposed or Completed C	) Decrations (Clearly state all pertinent details, and give pertinent dates, including	g estimated date of starting any proposed
was checked on 5-3	all pipe was checked except surface pip 13-81 by Eddie Sey. Cement was circulat	e. Surface pipe ed to surface.
No water flow.		
18. I hereby certify that the informatio	n above is true and complete to the best of my knowledge and belief.	
SIGNED Elmer Tell 1	ny Senior Foreman	DATE 5-13-81
0.1	to the April 1977 Apri	
APPROVED BY	ALLE TON THE WASTER	DATE
CONDITIONS OF APPROVAL, IF AN	Y:	

## SANTA FE FILE

## REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G. <b>S.</b>		AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE		_	The same of the sa		
TRANSPORTER GAS		-			
OPERATOR					
PRORATION OFFICE					
Operator					
SUN TE	XAS (	COMPANY			
P. O.	Box 2	4067 Midland, Texas	79704		
Reason(s) for filing (Check pi	oper bo	(x)	Other (Please explain)		
New Well		Change in Transporter of:	,		
Recompletion V		OII Dry C	77		
Change in Ownership X		Casinghead Gas Cond	ensate		
If change of ownership give and address of previous own		TEXAS PACIFIC OIL COM	PANY, INC. P. O. Box 40	67 Midland, TX. 79704	
-			,		
DESCRIPTION OF WELL	JAND	Well No. Pool Name, Including	For: n Kind of Leas	Lease No.	
8-1,5 1. Com. 5-	-17	la France	State, Feder	al or Fee	
Location					
Unit Letter ()	; <u> </u>	Feet From The LI	ine and / /. i Feet From	The	
Line of Section \	Т	ownship Range	, NMPM,	County	
DESIGNATION OF TRAM		RTER OF OIL AND NATURAL G.	AS Address (Give address to which appro	oved copy of this form is to be sent)	
17000					
Name of Authorized Transport	er of C	asinghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)	
CARATE				Car B. Tiller	
If well produces oil or liquids give location of tanks.		Unit   Sec.   Twp.   Ege.	Is gas actually confected? Wh	en	
	gled w	ith that from any other lease or pool,	give commingling order number:	<b>t</b>	
COMPLETION DATA		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.	
Designate Type of Co	mpleti		New Well Workovel Deepen	June Nessy, Diff. Ressy.	
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR	, etc.j	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe		
			D CEMENTING RECORD		
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To To	inks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test		Tubing Pressure	Chaing Pressure	Choke Size	
Actual Prod. During Test		OII-Bbls.	Water - Bbls.	Gas-MCF	
			<u> </u>		
Actual Prod. Test-MCF/D		Length of Test	Bbis. Condensate/VMCF	Gravity of Condensate	
Testing Method (pitot, back pr	.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
			U CONSERVA	TION COMMISSION	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
hereby certify that the rule	s and	regulations of the Oil Conservation	APPROVED	. 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
		TITLE			
This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepen					
wall this form must be accompanied by a tabulation of the		nied by a tabulation of the deviation			
Design Compared to the delt in accordance with RULE 111.					
(Title) able on new and recompleted wells.			11s.		
12 1 1 2 1 3 1 J		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	(Date) well name or number, or transporter, or other such change of conditions  Separate Forms C-104 must be filed for each pool in multiply				
			-compting or law		