



AREA 640 ACRES
 LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Rowan Drilling Company, Commercial Standard Building, Port Worth, Texas
 Company or Operator Address
E. W. Walden Well No. **6** in **101** of **N 1/2** of Sec. **15**, T. **22-S**
 Lease
 R. **37-E**, N. M. P. M., **Brunson** Field, **Lee** County.
 Well is **810** feet south of the North line and **660** feet **East** **West** of the **East** line of **Sec. 15**.
 If State land the oil and gas lease is No. Assignment No.
 If patented land the owner is **E. W. Walden** Address **Circle, Texas**
 If Government land the permittee is Address
 The Lessee is Address
 Drilling commenced **3/26** 19 **47** Drilling was completed **5/27** 19 **47**
 Name of drilling contractor **Rowan Drilling Company** Address **Port Worth, Texas**
 Elevation above sea level at top of casing **3407** feet.
 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from **5088** to **5150** No. 4, from to
 No. 2, from **6449** to **6534** No. 5, from to
 No. 3, from **7642** to **7774** No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
 No. 2, from to feet.
 No. 3, from to feet.
 No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10-3/4"		8	-	196'					
7-5/8"	24	8	-	3012'	Hall.				
5-1/2"	17	8	-	7690'	Hall.		6929	6931	Squeeze

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
13"	10-3/4"	181'	100	Hall.	9.5	
9-7/8"	7-5/8"	2997'	1200	Hall.	8.9	
6-3/4"	5-1/2"	7705'	660	Hall.	9.6	

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length Depth Set
 Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
None						

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **TD** feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing **June 6,** 19 **47**
 The production of the first 24 hours was **346.32** barrels of fluid of which **100** % was oil; **0** % emulsion; **0** % water; and **0** % sediment. Gravity, Be. **42.2**
 If gas well, cu. ft. per 24 hours. Gallous gasoline per 1,000 cu. ft. of gas.
 Rock pressure, lbs. per sq. in. **Not Known**

EMPLOYEES

W. E. Cook, Driller **J. H. McWilliams**, Driller
Roy Lynch, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **21st**

Midland, Texas **6/21/47**

day of **June**, 19 **47**

Name **E. J. G. [Signature]**
 Position **Div. Engineer—N. Texas—N. Mexico Div.**
 Representing **Rowan Drilling Company**
 Company or Operator
 Address **Port Worth, Texas**

My Commission expires **June 1, 1949**

Notary Public

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	190	190	Caliche, Sand & Red Beds
190	1070	880	Red Beds & Shale
1070	1350	280	Anhydrite
1350	2380	1310	Anhydrite & Salt
2380	2630	250	Anhydrite (Base Salt 2380')
2630	2989	359	Anhydrite & Lime
2989	3265	276	Anhydrite
3265	3430	165	Sand & Lime
3430	7767	4377	Lime
7767	7774	7	Granite
			<u>FORMATION TOPS AS FOLLOWS:</u>
			San Andres 3860'
			Yeso 5032'
			Clearfork 5460'
			Tubbs 5970'
			Base Permian 7316'
			Simpson 7346'
			White Lime 7525'
			Kilenburger 7642'