

RECORD OF DRILL STRING TESTS

Test No. 1

From 5088'-5168'; Tool open 3 hours; gas to surface in 50 minutes; slight blow throughout test; recovered 120' clean oil and 240' oil-cut mud and salt water (90')

Test No. 2

From 5158'-5165'; Tool open 3 hours; gas to surface in 3 hours and 50 minutes; recovered 200' of gas-cut drilling mud and 50' water.

Test No. 3

From 6395'-6448'; Gas to surface in 3 minutes; gas flowed at a rate of 600,000 Cu. Ft. per day for the 3 hours that the tool was open; recovered 600' of oil-cut drilling mud.

Test No. 4

From 6449'-6534'; Tool open 8 hours; gas to surface in 11 minutes; mud to surface in 3 hours and 10 minutes; oil in 3 hours and 30 minutes. Produced 4 bbls. cut oil in 4 hours and 40 minutes.

Test No. 5

From 7646 to 7692'; Tool open 7 hours and 21 minutes; gas to surface in 2 minutes; oil in 20 minutes; well flowed 5-1/2 hours; bottom hole pressure build-up for 1 hour; recovered 1350' of oil after drill pipe unloaded. Average production was 21.60 bbls/Hr.

Test No. 6

From 7698 to 7745'; Tool open 1 hour and 30 minutes; gas to surface in 9 minutes; mud in 34 minutes; oil in 40 minutes; flowed 50 minutes into pits; produced 27.10 bbls. into tank in 4 hours; flowing pressure 1150#; build-up pressure 2400#.

**OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO**

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

Company or Operator ROWAN DRILLING COMPANY Lease E. W. WALDEN
 Address P. O. BOX 1873, MIDLAND, TEXAS COMM. STD. BLDG., FT. WORTH, TEXAS
(Local or Field Office) (Principal Place of Business)
 Unit D Wells No. 6 Sec. 15 T 22-S R 37-E Field BRUNSON County LEA
 Kind of Lease PATENTED Location of Tanks ON LEASE
 Transporter SHELL PIPE LINE Address of Transporter _____
(Local or Field Office)
HOUSTON, TEXAS Percent of oil to be transported 100% Other transporters author-
(Principal Place of Business) ized to transport oil from this unit are NONE %

REMARKS:

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 17th day of JUNE, 1947.

ROWAN DRILLING COMPANY

(Company or Operator)

By

Roy T. Durst
 Title Division Engineer

State of TEXASCounty of MIDLAND

ss.

Before me, the undersigned authority, on thisday personally appeared Roy T. Durst known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report it true and correct.

Subscribed and sworn to before me, this the 17th day of June, 1947

Notary Public in and for Midland County,

Approved: JUN 20 1947 194

OIL CONSERVATION COMMISSION

By

R. R. Spurrer
 R. R. SPURRIER

(See Instruction on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.