## DISTRIBUTION

## NEW MEXICO OIL CONSERVATION CON

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	FILE	REQUE	ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and			
	J.S.G.S.	AUTHORIZATION TO	AND Effective 1-1-65  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE	- TRANSPORT OIL AND NATURAL GAS					
	TRANSPORTER OIL GAS	+					
	OPERATOR						
1	Operator						
	Sun Exploration & Production Co.						
	P. O. Box 1861,	Midland, Texas 79702					
	Reason(s) for filing (Check proper box)						
	New Well Recompletion	Change in Transporter of:					
	Change in Ownership	2	Name Change Only From: Sun Oil Company				
		······································	idensate				
	If change of ownership give nar and address of previous owner	ne					
II	. DESCRIPTION OF WELL A	ND LEASE.   Well No.   Pool Name, including					
	E.W. Walden	7 Drinkard	1	d of Lease No			
	Location			e, Federal or Fee Paten ted			
	Unit Letter D;	990 Feet From The North	Line and 330	eet From The West			
	Line of Section 15	Township 22-S Range	37-E , NMPM,	Lea			
III.	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL	GAS	County			
	Name of Authorized Transporter of Shell Pipeline Col	or Condensate	Address (Give address to whi	ich approved copy of this form is to be sent)			
	Name of Authorized Transporter of	Casinghead Gas X or Dry Gas	Eunice, NM				
	Getty Oil Co.	or bry gas	Roy 1137 Funio	ich approved copy of this form is to be sent)			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 1137, Eunic	When When			
	give location of tanks.	D 15 22 37		1			
IV.	COMPLETION DATA	with that from any other lease or poo	l, give commingling order numb	ber:			
	Designate Type of Comple	Ci. Well Gas Well	New Well Workover De	epen Plug Back Same Besty Diff Back			
	Date Spudded			epen Plug Back Same Res'v. Diff. Res'			
	•	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oli/Gas Pay	Table			
	Perforations			Tubing Depth			
İ	. citorations			Depth Casing Shoe			
		TUBING, CASING AN	ID CEMENTING RECORD				
}	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS COLLEGE			
-				SACKS CEMENT			
V. 7	TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be	after recovery of total values of i	and oil and much have be			
	Date First New Oil Run To Tanks	Date of Test	rifter recovery of total volume of load oil and must be equal to or exceed top allowerth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)				
L			Producing Method (Flow, pump	, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
-	Actual Prod. During Test	Oil-Bols.	11/				
_	<del>-</del>		Water - Bbls.	Gas - MCF			
,	CAS WELL						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test		_			
		Longth of leaf	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Chalange			
				Choke Size			
ı. C	ERTIFICATE OF COMPLIAN	ICE	OIL CONSE	RVATION COMMISSION			
I	hereby certify that the rules and	regulations of the Oil O					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED, 19				
			BY				
			TITLE				
	Det In Kemb	Det In Kernsto		d in compliance with RULE 1104.			
		ature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.				
_	Acct. Asst. II						
	1-1-82	ile)					
_	(Da	ite)	Fill out only Sections	I II III and VI for charges of			
	(23		well name or number, or transporter, or other such change of condition.				

J. 07 CO.,22		i			
DISTRIBUTI	DISTRIBUTION				
SANTA FE	SANTA FE				
FILE					
J.S.G.S.	J.S.G.S.				
LAND OFFICE	AND OFFICE				
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PRORATION OFFICE					

VI.

## NEW MEXICO OIL CONSERVATION CO

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	SANTA FE		T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-			
	U.S.G.S.		Effective 1-1-65				
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	TRANSPORTER OIL GAS	· <del>-</del>					
	OPERATOR						
1.	PRORATION OFFICE Operator						
	SUN OIL COMPANY Address						
	P.O. Box 1861, Midlar	nd, TX 79702					
	Reason(s) for filing (Check proper ba	Change in Transporter of:	Other (Please explain)				
	Recompletion Oil - Dry Gus						
	Change in Ownership X  If change of ownership give name		iensate				
II.	DESCRIPTION OF WELL AND		. Box 4067, Midland, TX	79704			
	Lease Name	Well No. Pool Name, Including	Formation Kind of Le	ease Lease No.			
	E. W. Walden	7 Drinkard	State, Fed	eral or Fee Patented			
	Unit Letter D ; 99	90 Feet From The North	ine andFeet Fro	West			
	Line of Section 15	22 5	27 E				
	Eline of Section 15 16	ownship 22-3 Range	37-Е , ММРМ,	Lea			
111.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS				
	Shell Pipeline Compan	 1V	Eunice, NM	proved copy of this form is to be sent)			
	Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)			
	Getty Oil Co.	Unit Sec. Twp. Ege.	Box 1137, Eunice, NM	88231			
	If well produces oil or liquids, give location of tanks.	D 15 22 37	is gas detunity connected?	When			
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA						
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay				
		, and the second	10004/043 F44	Tubing Depth			
	Perforations			Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
Ì							
-							
<b>v</b> .	TEST DATA AND REQUEST E	OR ALLOWARIE (T.					
	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks  Date of Test  Date of Test  Description  OF Test  OF Test  Description  OF Test  Description  OF Test  Description  OF Test  O						
	Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
-	Actual Prod. During Test	OII-Bbls.	N. D. L				
	_	O.1 B.B.B.	Water-Bbls.	Gas - MCF			
	CAS WELL I						
ľ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF				
L			Dotal Condensate MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
/1. (	CERTIFICATE OF COMPLIANC	CE	OIL CONSERV	ATION COMMISSION			
T	hereby certify that the rules and regulations of the Oil Conservation		JUL 22 1981				
	Ommission have been complied w	vith and that the information given best of my knowledge and belief.	APPROVED JUL 22 1981				
_	out to tide and complete to the	best of my knowledge and belief.					
			TITLE				
	Milean			compliance with RULE 1104.			
7	Production/Proration Supervisor		well, this form must be accomp	wable for a newly drilled or deepened anied by a tabulation of the deviation			
-	(Tiel	<del></del>	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-				
_	July 1, 1981	/	able on new and recompleted wells.				
	(Dat	e)	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
		•	Senerate Forms C-104 mus	. he filed for each nool in multiply			