

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC064427

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Paddock Unit

9. WELL NO.

98

10. FIELD AND POOL, OR WILDCAT

Paddock

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15, 22-S, 37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

Box 1600, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FNL and 660' FEL, Section 15, Township 22-S,
Range 37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3388 DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent
to this work.) *

11-5-75 MIRU Well Service, installed BOP. 11-6-75, PLD plugged TBG out of hole, picked up
workstring, 100 JTS, 2-3/8" tbg. 11-7-75 Run TBG in hole to 5110', circ. hole w/mud
consisting of 25 sx Gel/100 bbls. br., spot 25 sx cmt. plug 5110-4950'. WO plug 4 hrs.
found top of plug at 4935'. Pulled out of hole, removed wellhead, worked 5 1/2" csg., found
to be free at 3846'. 11-10-75 shot 5 1/2" csg. at 3838, unable to pull, shot 5 1/2" csg at
3781', unable to pull, found pipe stuck at 2681', installed BOP, load csg w/20 bbls br., had
complete circ, between 5 1/2" and 8-5/8" csg. 11-11-75 unable to work pipe loose at 2681', ran
5 1/2" PKR, 2-3/8" tbg in hole, set PKR at 2900', pmpd 200 sx cmt. on csg to cut at 3781 and
outside csg to cover interval 3600-3100, woc. 11-12-75, tagged top of cmt @ 3063' Pld
2-3/8" tbg & PKR, cut 5 1/2" csg at 2790'. Laid dn 88 JTS 5 1/2" csg, ran 2-3/8" tbg to 2824' &
spot 40 sx Cmt plug, Pld 40 JTS tbg. 11-13-75, tagged top of cmt. at 2675', pld tbg, cut
8-5/8" csg at 1600', laid down 17 JTS 8-5/8" csg., ran tbg to 732'. 11-14-75, spot 70 sx
cmt plug 732-627', pld tbg, spot 84 sx plug 213-110, spot 10 sx plug 30-0', installed
dry hole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED *D. L. Clemmer*

TITLE Unit Head

DATE 11-24-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

