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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-3480	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		Penrose-Skelly
3. Address of Operator		8. Farm or Lease Name
P. O. Box 247, Hobbs, New Mexico 88240		R. E. Cole
4. Location of Well		9. Well No.
UNIT LETTER O, 660 FEET FROM THE South LINE AND 1980' FEET FROM		1
THE East LINE, SECTION 16 TOWNSHIP 22S RANGE 37E NMPM.		10. Field and Pool, or Wildcat
		Penrose-Skelly
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3387 DF		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up well servicing unit.
2. Dlean out to TD 3847'.
3. Ran Gamma Ray-Compensated Neutron Log.
4. Re-perforated from 3738' to 3840' with 31 holes.
5. Stimulated using 40,000 gallons of gelled brine and 60,000# of sand through 2½" tubing at 18 BPM at 3500 psi.
6. Using a BP and packer to isolate perfs from 3534' to 3625', stimulated using 40,000 gallons of gelled brine and 60,000# of sand through 2½" tubing at 24 BPM at 3700 psi.
7. Perforated from 3467' to 3500' with 9 holes.
8. Using a BP and packer to isolate perfs stimulated through 2½" tbq. with 15,000 gallons of gelled 9# brine and 22,000# of sand at 18 BPM at 3875 psi.
9. Pull frac tbq. Place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. J. [Signature] TITLE Area Supervisor DATE May 13, 1974

APPROVED BY Joe D. Ramsey TITLE Dist. 1, Supv. DATE May 13, 1974  
CONDITIONS OF APPROVAL, IF ANY: