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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-3480

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name R. E. Cole
3. Address of Operator P. O. Box 247, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER N 330 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Penrose-Skelly
15. Elevation (Show whether DF, RT, GR, etc.) 3374" GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up well servicing unit. Pulled rods and tubing.
2. Rigged up reverse circulation equipment.
3. Deepened the well from 3675' to 3745' in the Grayburg.
4. Fracture treated using 60,000 gal. gelled 9# brine and 110,000# of sand in four equal stages. Avg. Inj. rate 39.6 BPM at 3600#. ISDP 1600#.
5. Ran tubing, rods and pump. Placed well on production on 12-17-72. Recovering load water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE Area Supervisor DATE 1-22-73

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE 1-22-73
CONDITIONS OF APPROVAL, IF ANY: