

DUPLICATE

Santa Fe, New Mexico

1987 JAN 3 PM 2 58

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Roy Furr

(Company or Operator)

R. E. Cole

(L339)

Well No. 2, in SE $\frac{1}{4}$ of SW $\frac{3}{4}$, of Sec. 16, T. 22-S, R. 37-E, NMPM.

Remont

Pool

Log

County.

Well is 330 feet from South line and 1650 feet from West line.

of Section 16 If State Land the Oil and Gas Lease No. is B-3480

of Section..... It State Land the Oil and Gas Lease No.
 Drilling Commenced..... **December 5,** 19**56**..... Drilling was Completed..... **December 22,** 19**56**.....

Name of Drilling Contractor..... **J. C. Grain Drilling Company**

Name of Dining Establishment.....
 Address..... **Bunice, New Mexico**

Elevation above sea level at Top of Tubing Head.....**3374' G.L.**..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 3520 to 3608 No. 4, from to

No. 2, from.....to..... No. 3, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	318.90	Belled the end	-		
5-1/2"	14#	New	3675'	Baker	-	3520-3608'	Oil production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	334.5'	250	Halliburton	Spud mud	40 sax Gel.
7-7/8"	5-1/2"	3675'	250	Halliburton	10.6#; 38 vis.	250 sax salt; 30 sax Gel, 40 sax Impermix & 6 sax defoamer

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Ran 500 gal. mud acid ahead of frac; fraced with 20,000 gal. oil and 40,000# sand, 500# mothballs. 1900# maximum treating pressure and average rate of 22 bbls. a minute.

Result of Production Stimulation..... **72.50 bbls. oil - 24 hr. potential.**

Depth Cleaned Out

CORD OF DRILL-STEM AND SPECIAL TA

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3675 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 29, 1956

OIL WELL: The production during the first 24 hours was 72.50 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 34

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	1208	T. Devonian	T. Ojo Alamo
T. Salt.	1358	T. Silurian	T. Kirtland-Fruitland
B. Salt.	2413	T. Montoya	T. Farmington
T. Yates	2568	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	2813	T. McKee	T. Menefee
T. Queen	3349	T. Ellenburger	T. Point Lookout
T. Panorama Grayburg	3458	T. Gr. Wash.	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	335	335	Red Bed & Shells				
335	1115	780	Red Bed				
1115	1220	105	Anhydrite & Red Bed				
1220	2509	1289	Salt & Anhydrite				
2509	2886	377	Anhydrite & Gyp.				
2886	3089	203	Anhy., Gyp. & Lime				
3089	3491	402	Lime & Dolomite				
3491	3531	40	Lime & Sand				
3531	3675	144	Lime				
	3675		Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 2, 1957

Company or Operator Roy Furr
Name J. G. Traiber

Address Box 1650, Lubbock, Texas
Position or Title General Manager