

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-3480

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name

R. E. Cole

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER Water Inj. well

2. Name of Operator

Anadarko Petroleum Corporation

8. Well No.

3

3. Address of Operator

P.O. Box 806 Eunice, NM 88231

9. Pool name or Wildcat

Penrose Skelly-Grayburg

4. Well Location

Unit Letter M : 990 Feet From The West Line and 560 Feet From The South Line

Section 16

Township 22S

Range 37E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3390 DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Test csg holes @ 552'.
2. Free point 5½" csg 14# ST&C @ 654' & back off.
3. TOH lay down 654' 5½" 14# ST&C csg.
4. TIH w/ 6" sleeve & 650' 5½" 15.5# LT&C w/ 4' change over nipple ST&C to LT&C. Total 654'.
5. RU Halliburton. Mix & pump 400 SX Class "C" Neat cement & circulate cement.
6. Drill out cement to 654' & test csg from RBP @ 3442' to surface. Hold 500# for 20 minutes.
7. TOH w/ drill string.
8. TIH w/ tbg & retrieving head. Retrieve RBP.
9. TIH w/ 5½ X 2 3/8" PKR & 112 jts 2 3/8" Salta tbg.
10. Pump PKR fluid & set PKR @ 3436.60' w/ 14 points & test csg to 300#. Held O.K. for 1 hr & 45 minutes. P.O. inj. & RDPU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE

Field Foreman

DATE

10-15-90

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 16 1990