

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Bulletin 1106)

COMPANY ROY FURR - Box 1650, Lubbock, Texas
(Address)LEASE R. E. Cole WELL NO. 3 UNIT M S 16 T 22S R 37E
DATE WORK PERFORMED APRIL 17, 22 & 23 POOL Penrose-SkellyThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

April 17 - Perforated 3528-40, 3547-50 & 3553-61' with 4 jet shots per foot. Set retrievable bridge plug @ 3570'; 500 gal. mud acid. Sandfraced with 15,000 gal. oil and 22,500#. Max. pressure 2600#. Completed at 12:04 on April 18th.

April 22 - Perforated 3480-92 and 3498-3508' with 4/foot. Acidized with 2,000 gal. acid.

April 23 - Sandfraced with 15,000 gal. oil and 15,000# sand. Maximum pressure 2400#.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3390' TD 3660' PBD _____ Prod. Int. 3582-3642' Compl Date 4-15-57
Tbng. Dia 2" Ups Tbng Depth 3605' Oil String Dia 5-1/2" Oil String Depth 3570'
Perf Interval (s) 3582-88'; 3598-3602'; 3614-18'; 3622-25'; 3628-30'; 3640-42'
Open Hole Interval None Producing Formation (s) Penrose

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>11-20-57</u>	<u>5-1-58</u>
Oil Production, bbls. per day	<u>7</u>	<u>49</u>
Gas Production, Mcf per day	<u>41.53MCF</u>	<u>54.27MCF</u>
Water Production, bbls. per day	<u>1</u>	<u>1</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>5934 - 1</u>	<u>1107 - 1</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>
Witnessed by <u>J. A. Walker</u>		<u>ROY FURR</u> (Company)

OIL CONSERVATION COMMISSION

Name C. J. Fischer
Title Engineer
Date 5-1-58

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name R. Lusk
Position Agent
Company Roy Furr