

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Roy Furr - Box 1650, Lubbock, Texas
(Address)

LEASE R. E. Cole WELL NO. 3 UNIT N S 16 T 22-8 R 37-E
DATE WORK PERFORMED April 15, 1957 POOL Penrose-Skelly

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Perforated & fractured.

Detailed account of work done, nature and quantity of materials used and results obtained.

Jet perforated with 4 jet shots per foot as follows:

**3582-3588'; 3598-3602'; 3614-3618';
3622-3625'; 3628-3630'; 3640-3642'.**

**Acidized with 500 gallons of mud acid.
Fractured with 20,000 gallons refined oil, 32,000 pounds bulk sand
and 1,000 pounds moth balls. Maximum pressure 3200 pounds;
minimum pressure 2450 pounds. Injection rate of 19.8 barrels per min.**

Waiting on frac.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by _____ (Company) _____

OIL CONSERVATION COMMISSION

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name B. F. Montgomery Name S. Busby
Title _____ Position Agent
Date _____ Company Roy Furr