

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Roy Furr - Box 1650, Lubbock, Texas  
(Address)

LEASE R. E. Cole WELL NO. 3 UNIT M S 16 T 22-8 R 37-E  
DATE WORK PERFORMED April 12, 1957 POOL Penrose-Skelly

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 113 joints (3645.58') of new, J-55, 1 1/2" casing - set  
at 3659.88' with 150 sac 4% cement and 100 sac regular neat.  
Plug down at 11:30 A. M. MST. W. O. O.

Tested casing on April 13, 1957, for 30 minutes at 1000 pounds  
pressure. Test O. K.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name R. F. Montgomery  
Title REGIONAL MANAGER  
Date APR 12 1957

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name R. D. Dinsley  
Position Agent  
Company Roy Furr