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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-10
Revised 11/78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name R. E. Cole (NCT-A)
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		9. Well No. 1
4. Location of Well UNIT LEFT <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Penrose Skelly
15. Elevation (Show whether DF, RT, GR, etc.) 3389' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Repair Casing</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

POH with production equipment. Set BP at 2167', dropped 10' sand on top. Perf 1150' with (4) 1/2" JHPF. Pump 6 bbls cement into tubing through perfs. Flow through 8-5/8" annulus was immediate, no more than 1/2 bbl/min. Set cement retainer at 1070'. Establish circulation at 750# w/500# on 7". Pumped 220 sacks Class "C" 2% CaCl. Cement circulated up 8-5/8" and 13-3/8" annulus, obtained 600# squeeze. Tag TOC 1063'; drilled cement and cement retainer to 1150'. Test casing 460#. WIH with sub, SN & 2-3/8" tubing, bottom at 3630'. WIH with pump and rods. Hung well on. Complete after cement squeeze to control surface pressure on casing 4-22-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>QDPitue</u>	TITLE <u>Area Engineer</u>	DATE <u>5-12-81</u>
APPROVED BY <u>Jerry Sexton</u> Dist. L. Supv.	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		