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**OIL CONSERVATION DIVISION**  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|   |  |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  | 7. Unit Agreement Name                           |
| 2. Name of Operator<br>Gulf Oil Corporation   | 8. Farm or Lease Name<br>R. E. Cole (NCT-A)      |
| 3. Address of Operator<br>P. O. Box 670, Hobbs, NM 88240  | 9. Well No.<br>1                                 |
| 4. Location of Well<br>UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM. | 10. Field and Pool, or Wildcat<br>Penrose Skelly |
| 15. Elevation (Show whether DF, RT, CR, etc.)<br>3389' GL   | 12. County<br>Lea                                |

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

PLUG AND ABANDON

CHANGE PLANS

OTHER Repair Casing 

## SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPMS.

CASING TEST AND CEMENT JOB

ALTERING CASING

PLUG AND ABANDONMENT

OTHER \_\_\_\_\_

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Set RBP at 2500'; test RBP and casing to 500#. Circulate 10# brine to surface. Drop 10' sand on RBP. Perf 1150' with (4) 1/2" burrless JHPF. Establish circulation through perfs at 1150' and up 7"/8-5/8" casing annulus with 10# GKF. Set cement retainer at 1075'. Pump 200 sacks Class "C" with 2% CaCl<sub>2</sub>. Squeeze. Drill out cement retainer and cement at 1150'. POH RBP. Re-run production equipment. Hang well on.

THE COMMISSION MUST BE NOTIFIED  
24 HOURS PRIOR TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. D. Pite TITLE Area Engineer DATE 3-31-81

Orig. Signed by  
Les Clements

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 1 1981

CONDITIONS OF APPROVAL, IF ANY: