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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input type="checkbox"/> For <input checked="" type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5. State Oil & Gas Lease No.
2. Name of Operator Gulf Oil Corporation		7. Unit Agreement Name
3. Address of Operator Box 670, Hobbs, New Mexico 88240		8. Farm or Lease Name R. E. Cole (NCT-A)
4. Location of Well UNIT LETTER <u>A</u> <u>554</u> FEET FROM THE <u>North</u> LINE AND <u>554</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.		9. Well No. <u>4</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3411' GL</u>		10. Field and Pool, or Wildcat <u>Drinkard</u>
		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Perforated higher, acidized and</u> <input type="checkbox"/>
	<u>frac treated.</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6662' PB.

Pulled producing equipment. Ran treating equipment. Frac treated Drinkard perforations 6493' to 6584' with 1500 gallons of 15% NE HCL acid, 6,000 gallons of gel brine water and 15,000 gallons of brine containing 1-1/2# SPG. Flushed with 44 barrels of gel brine water. Maximum pressure 4650#, minimum 4150#. ISIP 2500#, after 2 hours 1600#. AIR 15 BPM. Pulled treating equipment. Perforated additional Drinkard zone in 7" casing with 4, 1/2" JHPF at 6318-20', 6353-55', 6374-76', 6410-12' and 6436-38'. Ran treating equipment and treated new perforations with 3,000 gallons of 15% NE acid and frac treated with 10,000 gallons of gel brine containing 1 to 2# SPG. Flushed with 44 barrels of gel water. Maximum pressure 4550#, minimum 4250#, ISIP 2600#, after 15 minutes 2150#. AIR 16 BPM. Swabbed and cleaned up. Pulled treating equipment. Ran 2-7/8" tubing and set at 6519'. Ran rods and pump and placed well on production. Well is now producing thru perforations 6318' to 6584'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Engineer DATE June 12, 1975
APPROVED BY John Kuryak Geologist TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 18 1975

AL CONSERVATION COMM.
HOES, M. P.