

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-67

RECEIVED	
DATE	
TIME	
BY	
OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ ☒ XX
5. State Oil & Gas Lease

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL UP TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
1. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name R. E. Cole (NCT-A)
2. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER <u>A</u> <u>554</u> FEET FROM THE <u>North</u> LINE AND <u>554</u> FEET FROM <u>Drinkard</u> <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Well
15. Elevation (Show whether DF, RT, GR, etc.) 3411' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REPAIR REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/> Perforate additional zone, acidize and frac treat.		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7235' PB.

Pull producing equipment. Run treating equipment and treat Drinkard perforations 6493' to 6584' with 6000 gallons of gel water and 15,000 gallons containing 1/2# SPG. Flush with 1850 gallons of gel water. Perforate additional Drinkard zone in 7" casing with 4, 1/2" JHPF in the approximate interval 6318' to 6438'. Treat new perforations with 4000 gallons of 15% NE acid and flush with gel water. Frac treat new perforations with 10,000 gallons of gel water and 25,000 gallons containing 1/2# SPG. Flush with 1900 gallons of gel water. Pull treating equipment. Run 2-7/8" tubing and packer. Set packer at approximately 6275'. Swab and clean up and return well to production.

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Barbary TITLE Area Engineer DATE March 26, 1975

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

11 11 1973

U.S. CONSTITUTION COMMISSION
WASHINGTON, D.C.