

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

E. P. Campbell
(Company or Operator)

R. E. Cole
(Lease)

Well No. 1, in NW 1/4 of SE 1/4, of Sec. 16, T. 22, R. 37, NMPM.

Penrose Skelly Pool, Lea County.

Well is 2310 feet from South line and 1650 feet from East line of Section 16. If State Land the Oil and Gas Lease No. is Unknown.

Drilling Commenced March 29, 1958. Drilling was Completed April 17, 1958.

Name of Drilling Contractor E. P. Campbell

Address 902 Lubbock National Bank Building, Lubbock, Texas

Elevation above sea level at Top of Tubing Head 3405. The information given is to be kept confidential until Not confidential, 1958.

OIL SANDS OR ZONES

No. 1, from 3636 to 3690

No. 2, from to

No. 3, from to

No. 4, from to

No. 5, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8				Halliburton			
4-1/2							

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	320	200	Pump & Plug		
7-7/8	4-1/2	3704	350	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

500 Acid---20,000 Sand Frac in 3 stages separtaed by two injections of 200 lbs. crushed mothballs.

Result of Production Stimulation

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 3705 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....**5-12**....., 19**58**

OIL WELL: The production during the first 24 hours was 38 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Northwestern New Mexico

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	1130	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1220	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2410	T. Montoya.....	T. Farmington.....
T. Yates.....	2550	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	2800	T. McKee.....	T. Menefee.....
T. Queen.....	3335	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	3610	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....E.P.Campbell

5-13-58
Lubbock, Texas
6021 Lubbock Natl
Address
President's File