

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

U.S. CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-10318
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	R. E. COLE 'A'
8. Well No.	5
9. Pool Name or Wildcat	EUNICE SAN ANDRES SW

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>I</u> : <u>2086'</u> Feet From The <u>SOUTH</u> Line and <u>554'</u> Feet From The <u>EAST</u> Line Section <u>16</u> Township <u>22-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3428' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ ADD PERFS, ACIDIZE, & FRAC

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-30-02: MIRU. TIH W/BIT TO 2520'.
9-03-02: TIH W/BIT & TAG @ 5275. ON VAC. TIH W/GUNS & PERF 3909-12, 3920-24, 3934-36, 4169-74, 4545-50. (19' & 76 HOLES) TIH W/PPI - SET TWICE IN BLANK PIPE ABOVE PERFS.
9-04-02: FISH VALVE BAR ON SANDLINE. DROP NEW BAR. ACIDIZE SAN ANDRES PERFS 3789-4550 W/3500 GALS 15% ANTI-SLUDGE. FLUSH BACKSIDE W/15 BBLS 2% KCL FW. SET PPI PKR @ 3750. RU SWAB.
9-05-02: TIH W/RBP & PKR. SET PKR @ 4498 W/RBP SWINGING. RU SWAB.
9-06-02: MOVE TOOLS. SET RBP @ 4248 & PKR @ 4114. RU SWAB. MOVE TOOLS. SET RBP @ 4125. PKR @ 3741.
9-09-02: MOVE TOOLS. SET RBP @ 3890. PKR @ 3741.
9-10-02: MOVE TOOLS. SET RBP @ 3840, PKR @ 3741. MOVE TOOLS. RBP @ 3890. PKR @ 3840.
9-11-02: MOVE TOOLS. RBP @ 4150. POH & LD WS & PKR.
9-12-02: SET RAC @ 3592. PU 2 1/2"X2"X16' INSERT PUMP & RDS. PUMP WELL UP TO 500 PSI-OK. RIG DOWN. PUMPING DN FLOWLINE TO BTRY.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 12/18/2002
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED
CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY
GARY W. WINN
TITLE
OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE DEC 20 2002
DeSoto/Nichols 12-93 ver 1.0