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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104  
Supersedes Old O-104 and O-111  
Effective 1-1-65

Operator Gulf Oil Corporation	
Address Box 670, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Abandoned Cary Montoya and completed in Drinkard. (Acreage is dedicated)
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of Oil <input type="checkbox"/>	
Change in Transporter of Gas <input type="checkbox"/>	
Change in Transporter of Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name R. E. Cole (NCT-A)	Well No. 5	Pool Name, Including Formation Drinkard	Kind of Lease State, Federal or Fee State	Lease No. E-3480-1
Location Unit Letter <u>I</u> ; <u>2086</u> Feet From The <u>South</u> Line and <u>554</u> Feet From The <u>East</u> Line of Section <u>16</u> Township <u>22-S</u> Range <u>37-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1910, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma 74100					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 16	Twp. 22-S	Rge. 37-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: PC-329

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	1st. Resv.
		XX				XX		
Date <del>Revised</del> Recompleted 2-25-76	Date Compl. Ready to Prod. 2-25-76		Total Depth 8066'		P.B.T.D. 7160'			
Elevations (DF, RKB, RT, GR, etc.) 3416' GL	Name of Producing Formation Drinkard		Top XX/Gas Pay 6311'		Tubing Depth 6508'			
Perforations 6311' to 6554'					Depth Casing Shoe 7953'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		295'		300 sacks (Circulated)			
12-1/4"	9-5/8"		2900'		1300 sacks (TOC at 1225)			
8-3/4"	7"		7953'		800 sacks (TOC at 3555)			
	2-3/8"		6508'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL Well is closed in, waiting on gas line connection

Actual Prod. Test-MCF/D 950	Length of Test 24 hours	Bbls. Condensate/MMCF 2	Gravity of Condensate 40.2
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 275# (Flowing)	Casing Pressure (Shut-in) --	Choke Size 2-1/4" Orifice

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. R. Koychura  
(Signature)

Project Petroleum Engineer  
(Title)

March 8, 1976  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY John W. Runyan  
TITLE Geologist

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the formation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of conditions.