

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-3480-1
7. Unit Agreement No.
8. Name of Lease Owner R. E. Cole (NCT-A)
9. Well No. 5
10. Field and Pool, or Well No. Drinkard
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>I</u> <u>2086</u> FEET FROM THE <u>South</u> LINE AND <u>554</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.
15. Elevation (Show whether DE, RT, GR, etc.) 3416' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Abandoned Cary Montoya and completed</u>	
		<u>in Drinkard.</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work) SEE RULE 1103.

7160' PB.

Pulled producing equipment. Set CI BP at 7195' and capped with 6 sacks of cement to 7160', abandoning Cary Montoya perforations 7224' to 7258'. Perforated Drinkard zone in 7" casing with 4, 1/2" JHPF at 6311-13', 6348-50', 6379-81', 6430-32', 6483-85' and 6552-54'. Ran treating equipment and treated new perforations with 2500 gallons of 15% NE acid and frac with 12,000 gallons of gel brine and 40,000 gallons containing 1 to 2# SPG. Flushed with 42 barrels of Grine ISIP 1900#, after 15 minutes 1500#, after 5 hours 520#. Pulled treating equipment. Ran Baker Model R packer and 2-3/8" tubing. Set bottom of tubing at 6508' and packer at 6261' with 12,000# compression. Swabbed and cleaned up. Closed well in, pending gas line connection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Koychuk TITLE Project Petroleum Engineer DATE March 8, 1976
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: