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SIGNED C. P. Konghur TITLE Project Petroleum Engineer 'DATE March 8, 1976	18. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
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CONDITIONS OF APPROVAL, IF ANYI