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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-3480-1
7. Unit Agreement Range
8. Farm or Lease Name R. E. Cole (NCT-A)
9. Well No. 1 5
10. Field and Pool, or Willcat Cary Montoya
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO FILL OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER I 2086 FEET FROM THE South LINE AND 554 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 22-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3416' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER <u>Abandon Cary Montoya and complete in Drinkard.</u>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8066' TD.

Pull producing equipment. Set CI, BP at 7195' and cap with 35' cement plug, abandoning Cary Montoya perforations 7224' to 7258'. Perforate Drinkard zone in 7" casing with 4, 1/2" JHPF in the approximate interval 6430' to 6554'. Run treating equipment and treat new perforations with 1,000 gallons of 15% NE HCL acid and frac with 6,000 gallons of gel brine water and 15,000 gallons containing 1 to 2# SPG. Flush with brine water. Pull treating equipment. Perforate additional Drinkard zone in 7" casing with 4, 1/2" JHPF in the approximate interval 6311' to 6381'. Run treating equipment and treat perforations 6311' to 6381' with 1500 gallons of 15% NE HCL acid and frac with 6,000 gallons of gel brine and 21,000 gallons containing 1 to 2# SPG. Flush with brine water. Pull treating equipment. Run packer and 2-3/8" tubing. Set packer at 6250'. Swab and clean up and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE January 27, 1976
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: