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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Gulf Oil Corporation
Address
Box 670, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Oil ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐
Other (Please explain)
Abandoned Blinbry and completed in Cary Montoya.
If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name R. E. Cole (NCT-A) Well No. 5 Pool Name, including Formation Cary Montoya Kind of Lease State, Federal or Fee State Lease No. E-3480-1
Location
Unit Letter I ; 2086 Feet From The South Line and 554 Feet From The East
Line of Section 16 Township 22-S Range 37-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Shell Pipe Line Corporation Address (Give address to which approved copy of this form is to be sent)
Box 1910, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Petroleum Corporation Address (Give address to which approved copy of this form is to be sent)
Box 1589, Tulsa, Oklahoma 74100
If well produces oil or liquids, give location of tanks. Unit J Sec. 16 Twp. 22-S Rge. 37-E Is gas actually connected? Yes When 11-14-75
If this production is commingled with that from any other lease or pool, give commingling order number: PC-329

IV. COMPLETION DATA
Designate Type of Completion - (X) XX Oil Well XX Gas Well XX New Well XX Workover XX Deepen XX Plug Back XX Same Res'v. XX Diff. Res'v. XX
Date ~~Spud~~ Recompleted 11-24-75 Date Compl. Ready to Prod. 11-24-75 Total Depth 8066' P.B.T.D. 7300'
Elevations (DF, RKB, RT, GR, etc.) 3416' GL Name of Producing Formation Montoya Top Oil/Gas Pay 7224' Tubing Depth 7270'
Perforations 7224' to 7258' Depth Casing Shoe 7953'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/2" 13-3/8" 295' 300 sacks (Circulated)
12-1/4" 9-5/8" 2900' 1300 sacks (TOC at 1225')
8-3/4" 7" 7953' 800 sacks (TOC at 3555')
2-3/8" 7270'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 11-24-75 Date of Test 1-8-76 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 hours Tubing Pressure --- Casing Pressure --- Choke Size 2"
Actual Prod. During Test 13 barrels Oil-Bbls. 8 Water-Bbls. 5 Gas-MCF ---

GAS WELL Corrected Gravity 41.1
Actual Prod. Test-MCF/D --- Length of Test --- Bbls. Condensate/MMCF --- Gravity of Condensate ---
Testing Method (pitot, back pr.) --- Tubing Pressure (Shut-in) --- Casing Pressure (Shut-in) --- Choke Size ---

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
D.T. Berlin
(Signature)
Area Engineer
(Title)
January 8, 1976
(Date)
OIL CONSERVATION COMMISSION
APPROVED JAN 9 1976
BY Jerry S. Lipton
TITLE SUPERVISOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.