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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-3480-1

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator	8. Farm or Lease Name	
Gulf Oil Corporation	R. E. Cole (NCT-A)	
3. Address of Operator	9. Well No.	
Box 670, Hobbs, New Mexico 88240	5	
4. Location of Well	10. Field and Pool, or Wildcat	
UNIT LETTER <u>I</u> , <u>2086</u> FEET FROM THE <u>South</u> LINE AND <u>554</u> FEET FROM	Cary Montoya	
THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
3416' GL	Lea	

<p align="center">16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p align="center">NOTICE OF INTENTION TO:</p>		<p align="center">SUBSEQUENT REPORT OF:</p>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING/OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Abandoned Blinebry and</u>	
		<u>completed in Cary Montoya</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7300' PB.

Pulled producing equipment. Squeezed Blinebry perforations 5400' to 5742' with 250 sacks of Class C cement. Perforated 7" casing at 3475' with 4, 1/2" JHPF. Squeezed perforations 3475' with 220 sacks of Howco LW cement and 50 sacks of Class C cement, as required by Mr. Joe D. Ramey's letter of October 24, 1974. WOC 15 hours. Temperature survey indicated TOC outside 9-5/8" casing at 100'. Cleaned out and tested perforations 3475' with 500#, 30 minutes. Perforated Cary Montoya zone in 7" casing with 4, 1/2" JHPF at 7224-26', 7235-37' and 7256-58'. Ran treating equipment and treated new perforations with 6000 gallons of 15% NE acid. Swabbed and cleaned up. Pulled treating equipment. Ran 2-3/8" tubing and set at 7270'. Ran rods and pump and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE January 8, 1976

APPROVED BY _____ TITLE _____ DATE JAN 9 1976

CONDITIONS OF APPROVAL, IF ANY:

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