

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> <input type="checkbox"/>
5. State Oil & Gas Lease No. E-3480-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Gulf Oil Corporation 3. Address of Operator Box 670, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER <u>I</u> <u>2086</u> FEET FROM THE <u>South</u> LINE AND <u>554</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3416' GL	7. Unit Agreement Name 8. Farm or Lease Name R. E. Cole (NCT-A) 9. Well No. 5 10. Field and Pool, or Well Unit Blinebry 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Perf &amp; cement 7" casing, Squeeze Bl zone and complete in Cary Montoya</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 110A.

5817' PB.

Pull producing equipment. Clean out to approximately 5800' and squeeze Blinebry perforations 5400' to 5742' with approximately 200 sacks of Cement. Perforate 7" casing at approximately 3475' with 4, 1/2" jet holes, as required by Mr. Joe D. Ramey's letter of October 24, 1974, and squeeze with 220 sacks of Halliburton light cement containing 4% gel and 50 sacks of Class C containing 2% Ca Cl2 to approximately 2800', above 9-5/8" shoe at 2900'. WOC 18 hours. Clean out and test casing with 500#, 30 minutes. Clean out to approximately 7300'. Perforate 7" casing in the Cary Montoya zone in the approximate interval 7210' to 7260'. Run treating equipment and treat new perforations with 2000 gallons of 15% NE HCL acid. Swab and clean up. Pull treating equipment. Run packer and 2-3/8" tubing and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Runyan TITLE Area Production Manager DATE September 18, 1975  
APPROVED BY John Runyan Geologist TITLE Geologist DATE SEP 18 1975  
CONDITIONS OF APPROVAL, IF ANY: