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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease R. E. Cole (NCT-A)	Well No. 5	Unit Letter I	Section 16	Township 22-S	Range 37-E		
Date Work Performed 8-14 to 9-7-62	Pool Blinebry Gas & Drinkard Oil				County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 Repair packer leak.

Detailed account of work done, nature and quantity of materials used, and results obtained.

6590' PBTD.

Killed both zones with NB. Pulled 2-3/8" tubing and tail pipe out of packer at 6400'. Ran gauge ring and junk basket to 6395'. POH. Ran Baker Model D packer on WL and set at 6386'. POH. Ran 2-3/8" tubing and tail pipe and latched into production packer at 6386'. Landed tubing in well head with 11,000# tension. Ran packer leakage test. Indicated communication still exist. Both zones to be carried as closed in, pending further well study.

THE COMMISSION MUST BE KEPT VERY CLOSELY ADVISED AS TO THE WELL STATUS AND YOUR FUTURE PLANS FOR THIS WELL

Witnessed by G. W. Osborn	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

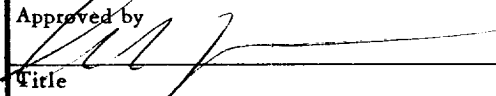
D F Elev. 3416	T D 8066	PBTD 6590	Producing Interval 5400-5742-BL	Completion Date 12-3/47
Tubing Diameter 2-7/8" BL.	Tubing Depth 5377-BL	Oil String Diameter 7"	Oil String Depth 7953	
Perforated Interval(s) 2-3/8" Drk.		5400-5742 - BL.		
		6465-6510 - Drk.		
Open Hole Interval --		Producing Formation(s) Lime		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	5-14-62 BL.	4	305.0	0	76,250	--
	4-28-62 Drk	25	862.0	2	34,480	--
After Workover	8-30-62 BL	0	554.0	-	--	--
	8-31-62 Drk	20	75.0	11	35,250	--

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Chas. Beland
Title Area Production Manager	Position
Date	Company Gulf Oil Corporation