

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) INSTALLING PUMPING UNIT XX	

March 3, 1953
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

R. E. Cole

(Lease)

DA&S

(Contractor)

Well No. 5 in the NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Sec. 16

T. 22-S, R. 37-E, NMPM., Brunson Pool, Lea County.

The Dates of this work were as follows: January 30 - February 17, 1953

Notice of intention to do the work (was) ~~XXXXXX~~ submitted on Form C-102 on December 18, 1952, 19.....
(Cross out incorrect words)

and approval of the proposed plan (was) ~~XXXXXX~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Installed Dempsey retrievable pump, driven by a Manton Gaulin Series 200 Triplex power unit w/40 HP electric motor. Ran 255 joints 8008.08' of 2-3/8" tubing. Ran 347 joints 7859' of 1" Regular CW Steel line pipe parallel to tubing from top of pump cavity to surface. Tubing set at 8018', perforations at 7955'-7958'. Top of pump cavity at 7868', bottom of cavity 7888'. Standing valve in bottom of pump cavity at 7888'. Ran pump and rods.

RESULTS: Pumped on Oil Conservation Commission Test 16 bbls oil 7 bbls water thru tubing in 24 hours, 8 x 60" SPH. Formations gas volume TSTM GOR none. Average daily production for January 1953 3 bbls oil 3 bbls water. Allowable before installing pumping equipment 3 bopd. Allowable after installing pumping equipment 16 bopd.

Witnessed by G. C. Brown
(Name)

Gulf Oil Corporation
(Company)

Drilling Foreman
(Title)

Approved: OIL CONSERVATION COMMISSION

Noy Yankrough
(Name)
(Title)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name R. E. Cole

Position Asst. Area Prod. Supt.

Representing Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

(Date) March 3, 1953