

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

2-11-91

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

	NSf-1623
OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501	
RE: Proposed: MC DHC NSL X NSP X SWD WFX PMX	
Gentlemen:	
I have examined the application	n for the:
Chevron USA Inc Operator Lea	R.E. Cole NCT-A #6-B 16-22-37 ase & Well No. Unit S-T-R
and my recommendations are as t	
_OK	
Yours very truly, Jerry Sexton Supervisor, District 1	



Permian Basin Production Business Unit

February 7, 1991

ADMINISTRATIVE APPLICATION FOR NON-STANDARD GAS PRORATION UNIT AND UNORTHODOX GAS WELL LOCATION BLINEBRY OIL AND GAS POOL 554' FNL AND 1874' FEL SECTION 16, T-22-S, R-37-E NMPM LEA COUNTY, NEW MEXICO

State of New Mexico Energy, Minerals & Natural Resources Dept. Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504

Attention: Mr. William J. LeMay - Director

Gentlemen:

Chevron U.S.A. Inc. respectfully requests administrative approval for an 40-Acre Non-Standard Gas Proration Unit in the Blinebry Oil and Gas Pool, comprising the NW/4 of the NE/4 of Section 16, T-22-S, R-37-E, Lea County, New Mexico, to be assigned to Chevron's R. E. Cole (NCT-A) Well No. 6-B. In support thereof, Chevron U.S.A. states the following facts:

1) As a result of the scheduled C-116 test on the subject well, it is now necessary to reclassify Chevrons R. E. Cole (NCT-A) Well No. 6-B from a Blinebry Oil well to a Blinebry Gas well. This well is located 554' FNL and 1874' FEL of Section 16, T-22-S, R-37-E, Lea County New Mexico. Due to this wells' reclassification it's location is unorthodox in that it is less than 660' from the outer border.

The subject well is currently completed in the Blinebry Oil and Gas Pool. The R.E. Cole (NCT-A) Well No 6-B currently has 40-acres in the Blinebry Oil pool dedicated to it. We now desire to re-classify this well as a Blinebry gas well and leave the 40-acre dedication as is.

- 2) The proposed Non-Standard Gas Proration Unit will meet the requirements for a Non-Standard Gas Proration Unit as follows:
- a. The proposed unit consists of 40-acres that are contiguous.
- b. The proposed unit lies wholly within a single governmental section in the Blinebry Gas Pool.
- c. The entire proposed unit may reasonably be presumed to be productive of gas from the Blinebry Gas Pool.
- d. A copy of this application will be sent by certified mail to all offset operators and operators owning interests in the proposed unit's boundary and shall serve as notification.

In support of this application, attached is a plat outlining the proposed Non-Standard Gas Proration Unit, and showing all offset properties and wells.

In view of the facts submitted, Chevron U.S.A. Inc. requests that administrative approval of the subject 40-acre Non-Standard Gas Proration Unit and Unorthodox Gas Well Location be granted under the provisions of Rule 104. If further information is required, please contact myself or David Bohon at (915) 687-7246 or (915) 687-7148, respectively.

Very Truly Yours

A. W. Bohling

Proration Engineer

alan h. Bohlmg

dmb Attachments

Enclosures

cc: NMOCD - Hobbs

CHEVRON U.S.A. INC. R. E. Cole Lease

Application for Non-Standard
Gas Proration Unit and
Unorthodox Gas Well Location
Blinebry Oil & Gas
554' FNL and 1874' FEL
Section 16, T22S, R37E
Lea County, New Mexico

OFFSET OPERATORS

J. H. Hendrix 223 W. Wall Midland, TX 79701

Exxon Company U.S.A. P.O. Box 1600 Midland, TX 79702

Amerada Hess Entex Bldg, 1200 Milam St. Houston, TX 77002

Texaco Producing Co. P.O. Box 3109 Midland, TX 79702.

CHEVRON U.S.A. INC. R.E. Cole Lease

Application for Non-Standard
Gas Proration Unit and
Unorthodox Gas Well Location
Blinebry Oil & Gas
554' FNL and 1874' FEL
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Lea County, New Mexico

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Permian Basin Production Business Unit

Waiver Request
Non-Standard Gas Proration Unit,
and Unorthodox Gas well location
Blinebry Oil and Gas Pool
554' FNL and 1874' FEL
SECTION 16, T-22-S, R-37-E, NMPM
LEA COUNTY, NEW MEXICO

Exxon Company, U.S.A. P. O. Box 1600 Midland, TX 79702

Gentlemen:

Attached is a copy of Chevron's administrative application for NMOCD approval of a Non-Standard Gas Proration Unit and Unorthodox Gas well location in the Blinebry Oil and Gas Pool.

As a result of the scheduled C-116 test on the subject well it is now necessary to reclassify Chevron's R. E. Cole (NCT-A) Well No. 6-B from a Blinebry Oil well to a Blinebry Gas well. This well will be located 554 feet FNL and 1874 feet FEL of Section 16, T-22-S, R-37-E, Lea County, New Mexico. This location becomes unorthodox as a result of reclassification

To prevent waste, Chevron is requesting the NMOCD to grant approval to form a 40-acre non-standard gas proration unit comprising the NW/4 of the NE/4 of Section 16, T-22-S, R-37-E, Lea County, New Mexico.

As an offset operator, if you do not have any objections to the attached application, please sign the enclosed waivers and mail the original and two copies to the NMOCD in Santa Fe and one copy to the NMOCD in Hobbs. We would also request that you send a copy to Chevron U.S.A. Inc. in Midland. We have enclosed self addressed, stamped envelopes for your convenience.

If you have any questions, please contact Mr. A. W. Bohling at (915) 687-7246. Your prompt consideration in the above matter is appreciated.

Yours very truly,

A. W. Bohling

Proration Engineer

alan W. Boliling

Permian Basin Production Business Unit

Waiver Request
Non-Standard Gas Proration Unit,
and Unorthodox Gas well location
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J. H. Hendrix 223 W. Wall Midland, TX 79701

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A. W. Bohling

Proration Engineer

Permian Basin Production Business Unit

Waiver Request
Non-Standard Gas Proration Unit,
and Unorthodox Gas well location
Blinebry Oil and Gas Pool
554' FNL and 1874' FEL
SECTION 16, T-22-S, R-37-E, NMPM
LEA COUNTY, NEW MEXICO

Amerada Hess 1200 Milam St. Entex Bldg. Houston, TX 77002

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Yours very truly,

A. W. Bohling

Proration Engineer



Permian Basin Production Business Unit

Waiver Request Non-Standard Gas Proration Unit, and Unorthodox Gas well location Blinebry Oil and Gas Pool 554' FNL and 1874' FEL SECTION 16, T-22-S, R-37-E, NMPM LEA COUNTY, NEW MEXICO

Texaco Producing Co. P. O. Box 3109 Midland, TX 79702

Gentlemen:

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If you have any questions, please contact Mr. A. W. Bohling at (915) 687-7246. Your prompt consideration in the above matter is appreciated.

Yours very truly,

alan W. Bohling A. W. Bohling

Proration Engineer

CHEVRON U.S.A. INC. R. E. Cole Lease

Application for Non-Standard
Gas Proration Unit and
Unorthodox Gas Well Location
Blinebry Oil and Gas Pool
554' FNL and 1874' FEL
Section 28, T-21-S, R-37-E
Lea County, New Mexico

WAIVER TO OBJECTION

We the undersigned, as an offset operator, waive any objection to Chevron U.S.A. Inc.'s application for NMOCD approval of a Non-Standard Gas Proration Unit and Unorthodox Gas Well Location in the Blinebry Oil and Gas Pool. This non-standard 40-acre gas proration unit will comprise the NW/4 of the NE/4 of Section 16, T-22-S, R-37-E, Lea County, New Mexico. We also waive objection to the unorthodox location of the R.E. Cole (NCT-A) Well No. 6-B of 554 feet FNL and 1874 feet FEL of Section 16, T-22-S, R-37-E, NMPM, Lea County, New Mexico.

Company: _	
Representative:	
Signature:	
Title:	
Date:	

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

October 9, 1990

POST OFFICE BOX 1980 HOBBS, NEW MEXICO B8241-1980 (505) 393-6161

Chevron USA Inc. P.O. Box 1150 Midland, TX 79702

Attn: David Bohon

Re:

Reclassification of Well R. E. Cole NCT-A #6-B Section 16, T22S, R37E Blinebry Oil and Gas Pool

Gentlemen:

Due to the recently submitted "scheduled" gas/oil ratio test the above-referenced well will be reclassified from oil to gas effective January 1, 1990, and the oil allowable cancelled that date.

If for some reason you feel the recently submitted test does not reflect the proper classification of this well, please submit another test for our consideration by October 26, 1990.

If the well is to be reclassified to gas, please furnish this office with a revised acreage dedication plat, Form C-102, outlining acreage to be dedicated to the gas well classification. If the gas transporter changes due to reclassification, please submit Form C-104 so indicating. Please advise if this gas well gas is separately metered.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton Supervisor, District I

ed

Form C-116 Revised 1/1/89

DIS., CTII P.O. Drawer DD, Artesia, NM 88210 DISTRICT III x 1980, Hobbs, NM 88240

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

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der that well can be assigned increased allowables when authorized by the Division. hich well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in

pecific gravity base will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.

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See Rule 301, Rule 1116 & appropriate pool rules.)

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complete to the best of my knowledge and belief.

I hereby certify that the above information is true

1 delephone No.