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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

SEP 24 3 37 PM '63

~~RECOMPLETION~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico September 24, 1963  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation E. L. Cole (NCT-A), Well No. 6, in NW 1/4 NE 1/4,  
(Company or Operator) (Lease)  
B, Sec. 36, T. 22-S, R. 37-E, NMPM., Elmhurst Gas Pool  
Unit Letter

Loc. County. Date Spudded. Date Recompleted. 9-20-63  
Elevation 3418 Total Depth 8067 PBTD 5938

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Gas Pay 5401 Name of Prod. Form. Elmhurst

PRODUCING INTERVAL -

Perforations 5401, 5518, 5584, 5624, 5660, 5746 & 5812'

Open Hole Depth Casing Shoe Depth Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2735 MCF/Day; Hours flowed 24

Choke Size 18/64 Method of Testing: 2" Critical flow prover

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal 15% HCl, 75,000 gal gal lsg oil w/1000 Silica flour

Casing Press. \_\_\_\_\_ Tubing Press. \_\_\_\_\_ Date first new oil run to tanks August 26, 1963

Oil Transporter Shell Pipeline Corporation

Gas Transporter Northern Natural Gas Company

Remarks:

Abandoned Paddock and recompleted in Elmhurst Gas Zone.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title \_\_\_\_\_

Gulf Oil Corporation

(Company or Operator)

By: \_\_\_\_\_

(Signature)

Title Area Production Manager

Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 670, Hobbs, New Mexico