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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease R. E. Cole (NCT-A)	Well No. 6	Unit Letter B	Section 16	Township 22-S	Range 37-E		
Date Work Performed 12-12-62 to 2-26-63	Pool Paddock			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Abandoned Brunson & Tubb & Recompleted in Paddock**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Order No. MC-1264 granted permission to dual complete this well in the Drinkard and Paddock, however the Drinkard completion was unsuccessful. Completed as a single producer in the Paddock as follows:

Pulled 2-3/8" tubing. Ran Baker BP on WL and set at 7875'. Dumped two sacks cement on BP. Ran 2-3/8" tubing with Baker retrievable cementer and set at 5910'. Squeezed cemented Tubb oil perforations 6010-6105' with 150 sacks Incor Sulphate cement in 5 stages. Left 2 sacks cement in casing. Pressured to 3800#, 2 hours. OK. Pulled tubing and cementer. Ran 2-3/8" tubing, 6-1/4" bit and 2 drill collars. Drilled out cement at 5890'. Tested 7" casing with 1000#, 30 min. OK. Pulled tubing, drill collars and bit. Perforated 7" casing (Drinkard) 6453', 6473', 6504', 6514', 6532', 6552' with 4, 1/2" Jet holes in a plane. Perforated Paddock Zone 5170-78', 5200-10', 5232-42' & 5256-62' with 4, 1/2" JHPF. Ran tubing with FB packer to 5000'. Acidized Drinkard Zone with 6000 gallons of 15% gel retarded acid. Lowered tubing to 6563'. Spotted 182 gallons of acid over 7" casing perfs 6552' to 6453'. Raised tubing 5 joints, set packer at 6408'. Squeezed acid into formation and continued to treat with remaining 6000 gallons. Max P. 5800#, Min 3600# (See Attachment)

Witnessed by G. W. Osborn	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3418	T D 8067	P B T D --	Producing Interval 6010-6105' Tubb	Completion Date 12-5-47
Tubing Diameter 2-3/8"	Tubing Depth 8050'	Oil String Diameter 7"	Oil String Depth 7942'	

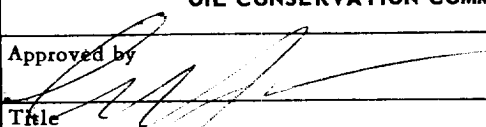
Perforated Interval(s) 6010-6105 - Tubb	Producing Formation(s) Lime
Open Hole Interval 7942-8067' Brunson	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Brunson & Tubb Zones Standing					
After Workover	2-26-63 Paddock	18	--	40	--	--

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Area Production Manager
Title Area Production Manager	Position Area Production Manager
Date 2-26-63	Company Gulf Oil Corporation