Dually completed as Brunson Oil and Tubb Gas as follows:

1. Pulled rods, pump and tubing. Ran Model D production packer on wire line at 7930'. Ran 256 joints 2-3/8" tubing, GOT circulating valve in closed position at 8037', seal nipple, GOT Circulating valve in closed position at 7894'. Engaged in packer and tested tubing and packer with 2500#, OK. Released from packer and tested casing with 2500#, OK. Pulled tubing, seal nipple, and circulating valve.
2. Perforated 7" casing from 6010-6105' with 2, 1/2" jet holes per foot. Ran 2-7/8" tubing with bridge plug at 6135' and parent packer at 5985'. Spotted 500 gallons mud acid on perforations in 7" casing from 6010-6105' and squeezed into formation. Treated formation thru perforations in 7" casing from 6010-6105' with 5000 gallons 24 gravity oil with 1# sand per gallon. Pumped 500 gallons lease oil with 1# mothballs per gallon. Treated formation with 5000 gallons refined oil with 1# sand per gallon. Pumped 1000 gallons lease oil with 1# mothballs per gallon. Treated formation thru perforations in 7" casing with 5000 gallons refined oil with 1# sand per gallon. Swabbed and well kicked off.
3. Pulled 2-7/8" tubing, bridge plug and parent packer. Ran 2-3/8" tubing, seal nipple and circulating valve, engaged in packer. Swabbed and well kicked off. Flowed at a rate of 362 MCF with 40# back pressure. (Tubb Gas)
4. Closed circulating valve at 7894'. Opened circulating valve at 8037'. Ran rods and pump. Brunson Oil pumped thru 2-3/8" tubing and Tubb Gas flowed thru 7" casing.