

DUPLICATE  
1956 OCT 15 PM 5:53

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico  
(Address)

LEASE R. E. Cole "A" WELL NO. 6 UNIT B S 16 T 22-S R 37-E  
DATE WORK PERFORMED 8-8-56 10-10-56 POOL Brunson

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☒ Other Acid treated

Detailed account of work done, nature and quantity of materials used and results obtained.

Acid treated as follows:

1. Pulled tubing. Ran 2-3/8" tubing with packer at 7916'. Treated open hole formation from 7942-8067' with 3000 gallons 15% HCl acid. Injection rate 5.5 bbls per minute. Swabbed and well kicked off.
2. Ran rods and pump and returned well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3418' TD 8067' PBD \*        Prod. Int. 7942-8067' Compl Date 12-5-47  
Tbng. Dia 2-3/8" Tbng Depth 8061' Oil String Dia 7" Oil String Depth 7942'  
Perf Interval (s)         
Open Hole Interval 7942-8067' Producing Formation (s) Ellenburger

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>2-23-56</u>	<u>10-10-56</u>
Oil Production, bbls. per day	<u>20</u>	<u>30</u>
Gas Production, Mcf per day	<u>5.4</u>	<u>38.0</u>
Water Production, bbls. per day	<u>Trace</u>	<u>8</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>270</u>	<u>1267</u>
Gas Well Potential, Mcf per day	<u>      </u>	<u>      </u>

Witnessed by C. C. Brown

Gulf Oil Corporation

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Lueder  
Title         
Date OCT 17 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. F. Jorgensen  
Position Area Supt. of Prod.  
Company Gulf Oil Corporation