

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

WELL API NO.

30-025-10320

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW  
WELL ☐

WORK  
OVER ☐

DEEPEN ☐

PLUG  
BACK ☒

DIFF  
RESVR ☐

OTHER ☐

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150, Midland, TX 79702

4. Well Location

Unit Letter H : 2086 Feet From The NORTH Line and 554 Feet From The EAST Line

Section 16

Township 22S

Range 37E

NMPM

LEA

County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl.(Ready to Prod.)

3/13/99

13. Elevations(DF & RKB, RT, GR, etc.)

14. Elev. Casinghead

15. Total Depth

8042'

16. Plug Back T.D.

7765'

17. If Multiple Compl. How  
Many Zones?

18. Intervals  
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6340' - 6603' DRINKARD

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO NEW CASING					

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6362'	

**25. TUBING RECORD**

26. Perforation record (interval, size, and number)

6340' - 6603' 4/JHPF

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6340' - 6603'

6000 GALS 15% HCL 400 RCNB'S

6340' - 6603'

84,500 GALS FOAM & 221,000# SD

**PRODUCTION**

28. Date First Production 3/13/99		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 3/18/99	Hours Tested 24	Choke Size W.O.	Prod'n For Test Period	Oil - Bbl. 16	Gas - MCF 161	Water - Bbl. 2	Gas - Oil Ratio 10.062
Flow Tubing Press. 35#	Casing Pressure 35#	Calculated 24- Hour Rate	Oil - Bbl. 16	Gas - MCF 161	Water - Bbl. 2	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*J. K. Ripley*

Printed  
Name

J. K. RIPLEY

Title

TECHNICAL ASST

Date

4/8/99

