

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) <b>INSTALLING PUMPING UNIT</b>	<b>XX</b>

March 3, 1953  
(Date)Hobbs, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

R. E. Cole

(Lease)

Bateman &amp; Whitsett

(Contractor)

Well No. 7 in the SE 1/4 NE 1/4 of Sec. 16

T. 22-S, R. 37-E, NMPM, Brunson Pool, Lea County.

The Dates of this work were as follows: January 30 - February 25, 1953

Notice of intention to do the work (was) ~~not~~ submitted on Form C-102 on December 18, 1953, 19  
(Cross out incorrect words)and approval of the proposed plan (was) ~~not~~ obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Installed Dempsey retrievable pump driven by a Manton Gaulin Series 200 Triplex power unit w/40 HP electric motor. Ran 256 joints 8021' of 2-3/8" tubing. Ran 337 joints 7807' of 1" Regular CW Stahl line pipe parallel to tubing from top of pump cavity to surface. Tubing set at 8031', perforations at 7933'-7936'. Top of pump cavity at 7815', bottom of cavity at 7835'. Standing valve in bottom of pump cavity at 7835'. Ran pump and rods.

RESULTS: Pumped on Oil Conservation Commission Test 130 bbls oil 2 bbls water thru tubing in 24 hours, 14 x 60" SPM. Formation gas volume TSTM. GOR none. Average daily production for January 1953 70 bbls oil 2 bbls water. Allowable before installing pumping equipment 105 bopd. Allowable after installing pumping equipment 105 bopd.

Witnessed by C. C. Brown (Name) Gulf Oil Corporation (Company) Drilling Foreman (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: R. E. Cole

Position: Asst. Area Prod. Supt.

Representing: Gulf Oil Corporation

Address: Box 2167, Hobbs, New Mexico

(Title)

(Date)