Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Lilergy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410						BLE AND AUTHORIZA AND NATURAL GAS					
Operator Zia Energy, Inc.						The second section of the sect	Well API No. 30-025-10321				
Address P. O. Box 2219,		NM 88	241								
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	Oil Casinghea	Change in	Transp Dry G Conde	Gas E	]	Other (Please explain Change Cole h St	kea.			G post	
If change of operator give name and address of previous operator $T\underline{wo} - S$	tates (	oil Co.	, 49	925 Gr	ee	nville Ave., Dall	as, T	75206-40	18		
II. DESCRIPTION OF WELL Lease Name Cole State	AND LE	Well No.	1	-		ng Formation celly Grayburg	Kind of State,	of Lease FXHNKXXHX	B-3	ease No. 480	
Location Unit LetterA	_ :	660	Feet I	From The		North Line and 660	<u> </u>	et From The	East	Line	
Section 16 Townshi	ip 22 S	outh	Range	e 37 Ea	a s	t , NMPM,	Lea			County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	ĪX .	or Conden		ND NAT	<u>ru</u> j	Address (Give address to which				nt)	
Shell Pipe Line Corporation  Name of Authorized Transporter of Casinghead Gas X or Dry Gas					-1	P. O. Box 2648, Houston, TX 77001  Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Corporation						P. O. Box 1589, Tulsa, OK 74101					
If well produces oil or liquids, give location of tanks.	Unit   B	S∞. 16	Twp.	R   S   37	-	is gas actually connected? Yes	When	? Not Availa	able		
If this production is commingled with that IV. COMPLETION DATA	from any ot									byg n. d.	
Designate Type of Completion	- (X)	Oil Well 	l l	Gas Well		New Well   Workover	Deepen	Plug Back San	ne Kes v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	Prod.			Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation						Top Oil/Gas Pay	Tubing Depth				
Perforations							Depth Casing Shoe				
TUBING, CASING AND					١D		SACKS CEMENT				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET	SAUNS DEMENT				
	-										
V. TEST DATA AND REQUE OIL WELL (Test must be after t	ST FOR	ALLOW	ABLE	E d oil and m	1111	be equal to or exceed top allow	able for this	s depth or be for f	uli 24 hou	rs.)	
Date First New Oil Run To Tank	Date of To		0) 11,20	2 011 0723 17		Producing Method (Flow, pury					
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure	Choke Size				
Actual Prod. During Test	Oil - Bbls.					Water - Bbis.		Gas- MCF			
GAS WELL						1					
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regu						OIL CONS	SERV	ATION DI	VISIC	ON	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date ApprovedOCT 2 9 '92					
terris Delson					_	D. ORIGINAL SIGNESS BY JERRY SEXTON					
Farris Nelson President Printed Name Title					_	Title	RNIGT TS(	JPBRVISOR			
10/1/92 Date	50	5-393-2 Tele	937 phone	No.	-						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.