Submit 3 Copies to Appropriate
District Office

State of New Mexico Energy, ...inerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT P.O. Box 1980, Hobbs, NM 88240

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P.O. Box 2088

WELL API NO.	
30-025-10322	
5. Indicate Type of Lease	ere

DISTRICT II	97504 2000		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico	5. Indicate Type of Lease		
	STATE X FEE		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.		
1000 No Diazos Nui, Azoo, 1411 01410	B-3480		
CUMPRY MOTIOES AND DEPORTS ON ME			
SUNDRY NOTICES AND REPORTS ON WEL			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PEI			
(FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well:			
OIL OIL	Cole State		
2. Name of Operator	8. Well No.		
Zia Energy, Inc.	2		
3. Address of Operator	9. Pool name or Wildcat		
P.O. Pox 2219, Hobbs, NM 88241	Penrose Skelly Grayburg		
4. Well Location			
Unit Letter D: 660 Feet From The North	Line and 660 Feet From The West Line		
Out Letter	Land and I to I to I to I to I		
Section 16 Township 22 South Ra	nge 37 East NMPM Lea County		
Section Township 22 SOUTH Ra	DE PER PT CP etc.		
	GR		
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11. Check Appropriate Box to Indicate 1	Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB		
OTHER:	OTHER:		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
1. Moved in & rigged up a pulling unit. Tagged bottom w/ tbg. & tallied out.			
Found fill @ 3636'.			
2. Picked up $6 - 3 \frac{1}{2}$ DC, $4 \frac{3}{4}$ bit & 2 $\frac{7}{8}$ tbg. Rigged up foam equipment			
to C/O & deepen. C/O out to 3730'.			
3. Set RBP @ 3500'. Using Baker mod. R packer, located holes in 5 1/2" csg.			
between 322' & 550'.			
4. Pulled RRP & set CIRP @ 3490'. Rigged up Halliburton & pumped 100 s x s			

Cl"C" cmt. Had wtr. returns through surface csg. but no cmt.

5. Rigged up to drill out cmt. Found top of cmt. @ 269'. Drld. out to 406'.

Pressure tsted csg. to 250#. Bled off to 50# in 2 min. Completed drlg. cmt. Csg leak not squeezed off.

6. Shut down & rigged down pending further study.

I hereby certify that the informat	ion above is true and complete to the best of my kno	owledge and belief.	
SIONATURE Ja	vis Delson	TTLE	Engineer - President DATE 1/25/93
TYPE OR PRINT NAME	Farris Nelson		505/ TELEPTHONE NO. 393-2937
(This space for State Use)	Orig. Signed by. Peul Kanta		JAN 27 199
ADDDOVED BY	Geologist	me	DATE