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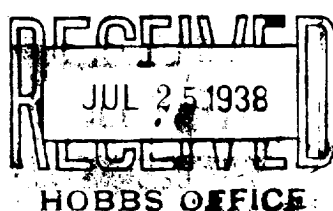
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Center	NW	NW

AREA 040 ACRES
LOCATE WELL CORRECTLY

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

Gulf Oil Corporation

Tulsa, Oklahoma

Company or Operator

Address

R.E. Cole B

Well No.

2

in

NW NW

of Sec. 16

T. 22S

Lease

R. 37E

N. M. P. M.

Penrose

Field,

Lea

County.

Well is 660

feet south of the North line and 1980

feet west of the East line of NW NW

If State land the oil and gas lease is No. B-3480

Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is Gulf Oil Corporation

Address

Tulsa, Oklahoma

Drilling commenced

19

Drilling was completed

19

Name of drilling contractor Two States Drlg. Co.

Address

Elevation above sea level at top of casing 3405

feet.

The information given is to be kept confidential until

1

19

OIL SANDS OR ZONES

No. 1, from 3660' to 3694'

No. 4, from to

No. 2, from to

No. 5, from to

No. 3, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary hole to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
7-5/8"	26#	8	Smis.	289'				
5-1/2"	15#	10	Smis.	3548'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9-7/8"	7-5/8"	289'	150	Halliburton		
6-3/4"	5-1/2"	3548'	250	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydrochloric Acid	2000	6-8-38	3694'	

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 3694' feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing June 16, 1938

The production of the first 24 hours was 854 barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours 270,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 22

Tulsa, Oklahoma July 20, 1938

day of July 1938

Name

Position General Superintendent

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	20'		Caliche
20'	231		Sand and shells
231	257		Red rock
257	273		Red rock
273	285		Red rock and anhydrite
285	290		Salt and anhydrite
290	298		Anhydrite
298	303		Anhydrite & streaks of brown lime
303	315		Anhydrite & lime
315	350		Limestone
350	360		Limestone
360	369		Limestone
Total depth			
	3694		
FORMATION TOPS			
Anhydrite	1139'		
Salt	1231		
Salt Base	2385		
Brown lime	2700		