

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-10323

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-3480

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Zia Energy, Inc.

3. Address of Operator  
P.O. Box 2219, Hobbs, NM 88241

4. Well Location  
Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line  
Section 16 Township 22 South Range 37 East NMPM Lea County

7. Lease Name or Unit Agreement Name

Cole State

8. Well No.  
3

9. Pool name or Wildcat  
Penrose Skelly Grayburg

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Moved in & Rigged up a pulling unit. Tagged btm w/ tbg. & tally out. Top of fill @ 3636'
2. Set RBP @ 3490'. Tst. csg. w/ Baker mof. R packed. Found holes in csg. scattered from 315' to 620'. Set a cmt. ret. @ 600'. Rigged up Halliburton. Pumped dye to determine volume for circulation. Pumped cmt. through tbg. until cmt. circulated up through surface csg. Picked up out of ret. & pumped cmt. inside of 5 1/2" csg. until cmt. circulated. Pulled tbg. & circulated cmt. out of 5 1/2" csg. from 254' to surface.
3. Drld. out cmt. from 230' & cmt ret. & drld out of cmt. @ 600'. Pressure tstd to 300# w/o loss of pressure. c/o to RBP. Retrieve RBP.
4. C/O to 3695'. Rigged down rev. circ.
5. Run 2 3/8" pkr to 3486'. Pumped 2500 GA @ 5 BPM & 1850#.
6. Pull pkr. Run tbg, rods, & pump. Placed well on production to recovery acid & wtr. load & to test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Farris Nelson TITLE President - Engineer DATE 1/30/93  
505/  
TYPE OR PRINT NAME Farris Nelson TELEPHONE NO. 393-2937

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE \_\_\_\_\_ DATE APR 21 1993

CONDITIONS OF APPROVAL, IF ANY: