Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator The Emergia Tree									Well API No.			
7.1a Energy, Inc. Address									30-025-10326			
P. O. Box 2219,	Hobbs,	NM 88	241			- J		4-2-4			!	
Reason(s) for Filing (Check proper box) New Well Change in Transporter of:												
Recompletion Oil Dry Gas Change Leave ma tem											LENC	
Change in Operator X												
If change of operator give name and address of previous operator Two S	tates 0.	il Co.	. 4	925 G	ree	nville	Ave., Da	llas, T	TX 75206-4	018		
II. DESCRIPTION OF WELL.			_									
Lease Name Well No. Pool Name, Includ						ing Formation Gas Kin			Lof Lease No		ease No.	
						es Seven Rivers Queen			te, Penelal MAXXX B.		480	
Location 15-14-1												
Unit Letter B: 660 Feet From The North Line and 1980 Feet From The East Line												
Section 16 Township 22 South Range 37 East , NMPM, Lea County												
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil or Condensate X						Address (Give address to which approved copy of this form is to be sent)						
Shell Pipe Line Corporation							P. O. Box 2648, Houston, TX 77001					
Name of Authorized Transporter of Casinghead Gas or Dry Gas or Dry Gas						Address (Give address to which approved copy of t P. O. Box 1589, Tulsa, OK 7				1		
Warren Petroleum Corporation well produces oil or liquids, Unit Sec. Twp. Rg					lge.		y connected?	y Jursa Whe				
give location of tanks.	В	16	22	S 37	E*	Yes		•	ot availa	ble		
If this production is commingled with that f IV. COMPLETION DATA	rom any othe	r lease or p	pool, g	ive comm	ingli	ing order num	ber:					
THE COMMEDITION DATA		Oil Well		Gas Wel	ı .	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion -	· (X)-		_ i				İ				j	
Date Spridded	Date Compl	. Ready to	Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oll/Gas Pay			Tubing Depth			
Perforations									Dorth Casing	Depth Casing Shoe		
										Cintoc		
TUBING, CASING AND CEMENTING RECORD												
HOLE SIZE CASING & TUBING SIZE						DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	F EOU A	1 7307	BEE						<u></u>			
OIL WELL (Test must be after re					mi41f	be equal to or	exceed top allo	owable for th	is depth or be for	full 24 how	rs.)	
Date First New Oil Run To Tank	Date of Test						ethod (Flow, p			<u></u>		
ength of Test Tubing Pressure						Casing Press			Choke Size	Choke Size		
Length of Test Tubing Pressure						Caning Frendre						
ual Prod. During Test Oil - Bbls.					_	Water - Bbls.			Gas- MCF			
									.			
GAS WELL Actual Prod. Test - MCF/D Length of Test							mie/MMCF		Gravity of Condensate			
Lengul Of Test						Bolls, Colloca	Marco (VIII)		Silviny or concomises			
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICA	ATE OF (СОМР	[] A 1	NCE								
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above									OOT 9	OCT 29'92		
is true and complete to the best of my knowledge and belief.						Date ApprovedUUI 23 32						
Darris Delson							ADIAM **	M#1222	v jenny ér	YTON		
Signature Farris Nelson President						By ORIGINAL MENED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name Title						Title						
10/1/92 505-393-2937												
Date		I elej	pnone l	I ¥ €7.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.